003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(HIGHLIGHT CHANGES)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO.: Private
6. SURFACE: Private

1A. Type of Work: DRILL ☒ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: ~~Cyprus~~ PMC

2. NAME OF OPERATOR: Phillips Petroleum Company

9. WELL NAME and NUMBER: 10-526

3. ADDRESS OF OPERATOR: 6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (CITY STATE ZIP)

PHONE NUMBER: (435) 613-9777

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1276' FSL, 2477' FEL

4375502 Y
499027 X

AT PROPOSED PRODUCING ZONE:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4 SE/4 Section 10, T15S, R08E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11.8 miles southwest of Price, UT

12. COUNTY: Carbon

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 493'

16. NUMBER OF ACRES IN LEASE: N/A

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1600'

19. PROPOSED DEPTH: 4260'

20. BOND DESCRIPTION: Rotary

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7370' GR

22. APPROXIMATE DATE WORK WILL START: August 2002

23. ESTIMATED DURATION:

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
14"	12 3/4" Conductor	40'	165 sks G+2&CaCl+1/4#/sk flocel
11"	J-55 8 5/8" 24#/ft	426'	400 sks 50/50poz8%gel+2%CaCl+1%extender
7 7/8"	N-80 5 1/2" 17#/ft	4250'	82 sks "G" thixtropic

Amended 3-7-02

RECEIVED
MAR 1 2002
DIV OF OIL, GAS & MINING

COPY

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION RULES:

CONFIDENTIAL

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☒ COMPLETE DRILLING PLAN

☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

Name & Signature: Jean Semborski [signature] Title: Permitting Analyst Date: 2/13/02

(This space for state use only)

API Number Assigned: 43-007-30845

Approval:

(11/2001)

(See Instructions on Reverse Side)

PHILLIPS PETROLEUM COMPANY
6825 South 5300 West
P.O. Box 851
Price, UT 84501
TEL: (435) 613-9777 FAX: (435) 613-9782

February 13, 2002

Ms Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
PMC ~~Cyprus~~ 10-526, SW/4 SE/4 Sec.10
T15S, R08E, SLB & M, Carbon County, Utah

Dear Ms. Cordova:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "I" - Evidence of Bond;

This proposed well is located more than 460' from the boundary of the Unit Area and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3. This location is being moved based on a request from Emery County.

Please accept this letter as Phillips Petroleum Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski
Permitting Analyst

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Chuck Snure, Texaco
Ms. Robin Adams, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jeanette Borges , Phillips Petroleum Company
Mr. Dave Levanger, Carbon County Planning and Zoning
Mrs. Deanna Walker, Phillips Petroleum Company
Mr. Mark Jones, DOGM, Price, Utah
PPCo Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
Phillips Petroleum Company
Pmc ~~Cyprus~~ 10-526
SW/4, SE/4, Sec. 10, T15S, R08E, SLB & M
1276' FSL, 2477' FEL
Carbon County, Utah

1. The Surface Geologic Formation

   Mancos Shale

2. Estimated Tops of Important Geologic Markers

   Blue Gate/Ferron 3770'

3. Projected Gas & H2O zones (Ferron Formation)

   Coals and sandstones 3795' - 3960'

   No groundwater is expected to be encountered.

   Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

   Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT,GRADE & JOINT	NEW, USED
14"	40'	12-3/4"	Conductor	New
11"	426'	8-5/8"	24#ST&C	New
7-7/8"	4250'	5-1/2	17#LT&C	New

Cement Program **-Every attempt will be made to bring cement back to surface.**

Surface Casing: 165 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield.

Production Casing: 400 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.
82 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

2) Blowout preventer tests for proper functioning;

3) Blowout prevention drills conducted;

4) Casing run, including size, grade, weight, and depth set;

5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;

6) Waiting on cement time for each casing string;

7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1845 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around August 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

(a) prior to beginning construction;

(b) prior to spudding;

(c) prior to running any casing or BOP tests;

(d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
Phillips Petroleum Company
Pmc ~~Cyprus~~ 10-526
SW/4, SE/4, Sec. 10, T15S, R08E, SLB & M
1276' FSL, 2477' FEL
Carbon County, Utah

1. **Existing Roads**
   a. We do not plan to change, alter or improve upon any existing state or county roads.
   b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. **Planned Access**
   Approximately 3600' of new access is required (See Exhibit "B")

   a. Maximum Width: 24' travel surface with 27' base

   b. Maximum grade: 6%

   c. Turnouts: None

   d. Drainage design: 4 culverts may be required. Water will be diverted around well pad as necessary.

   e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

   f. Pipe and Power lines will follow the proposed access road.

3. **Location of Existing Wells**

   a. See Exhibit "B". There are 4 proposed and 7 existing wells within a one-mile radius of the proposed location.

4. **Location of Existing and/or Proposed Facilities**
   a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.

   b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. **Location and Type of Water Supply**

   a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).

   b. Water will be transported by truck over approved access roads.

   c. No water well is to be drilled for this location.

6. **Source of Construction Materials**

   a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.

   b. No construction or surfacing materials will be taken from Federal/Indian land.

7. **Methods for handling waste disposal**

   a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

   b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.

   c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

   d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

10-526

8. **Ancillary Facilities**

a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. **Wellsite Layout**

a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.

b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.

c. Access to the well pad will be as shown on Exhibit "B".

d. Natural runoff will be diverted around the well pad.

10. **Plans for Restoration of Surface**

a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.

b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. **Surface Ownership:**

a. The wellsite and access road will be constructed on lands owned by Plateau Mining Corporation with mineral ownership held by the State of Utah. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.
Address and Contact Information:
Plateau Mining Corporation
847 NW Hwy 191
Helper, Utah 84526
Attn: Johnny Pappas

12. **Other Information**:

a. The primary surface use is farming and grazing. The nearest dwelling is approximately 1000 feet Southeast.

b. Nearest live water is Serviceberry Creek, located 9000' East.

c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.

d. The backslope and foreslope will be constructed no steeper than 4:1.

e. All equipment and vehicles will be confined to the access road and well pad.

f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Jean Semborski
Permitting Analyst
Phillips Petroleum Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Contractors Inc.
Larry Jensen
(435) 637-3495
(435) 636-5268

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Phillips Petroleum Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/13/02
Date

Jean Semborski
Permitting Analyst
Phillips Petroleum Company

PHILLIPS PETROLEUM COMPANY

WELL SITE LAYOUT (235' x 175')

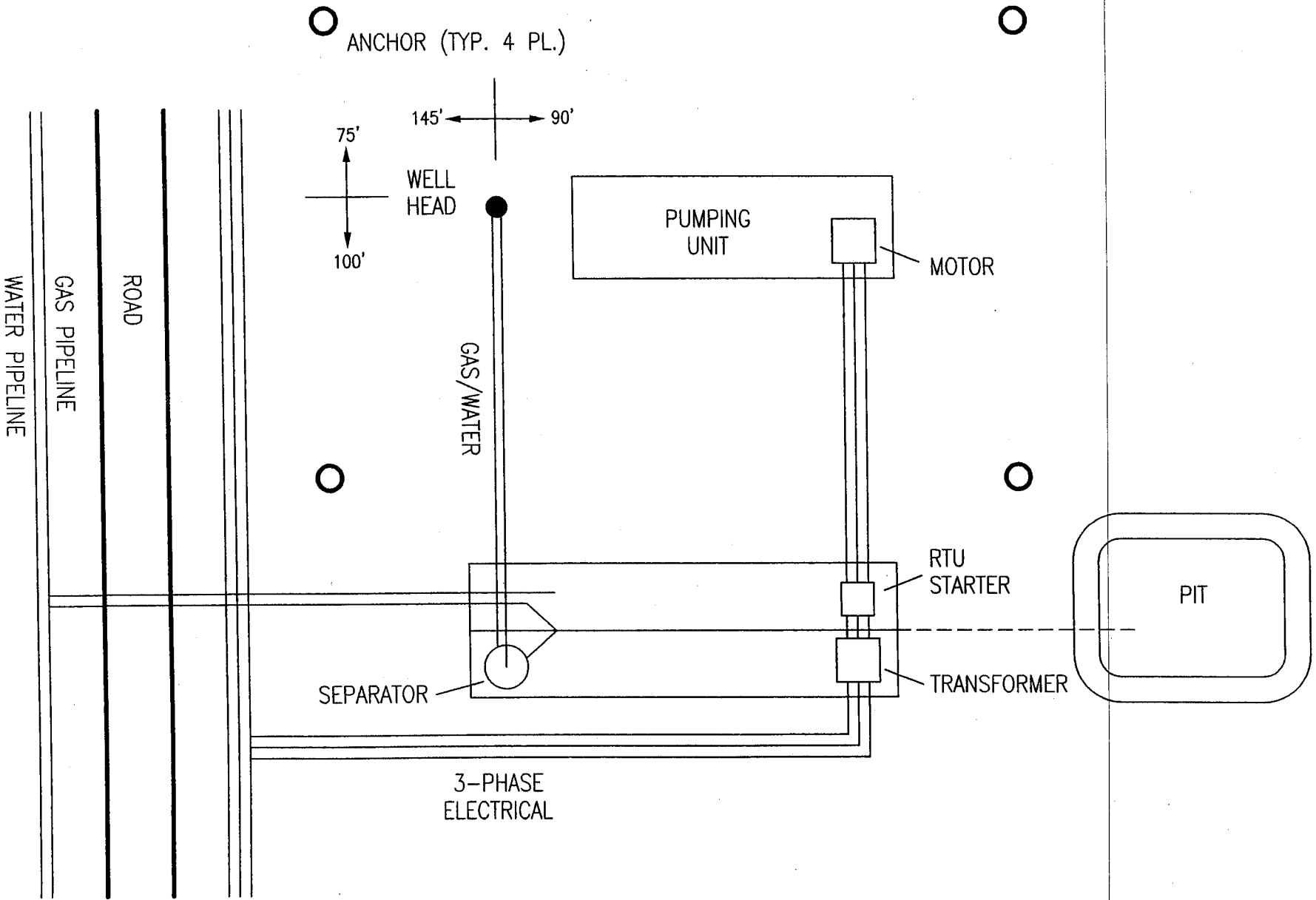


EXHIBIT E

TYPICAL ROAD CROSS-SECTION

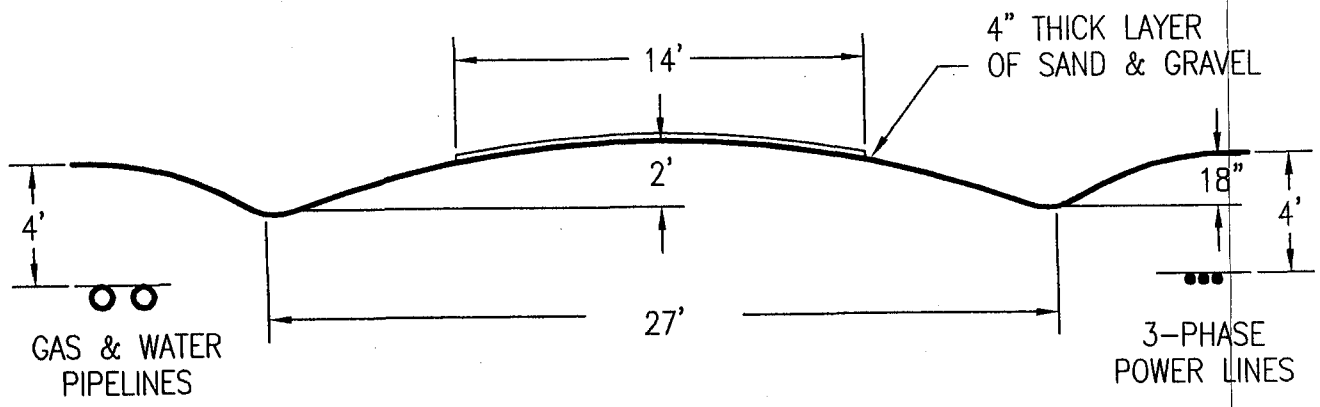


EXHIBIT F

DIVERTER HEAD

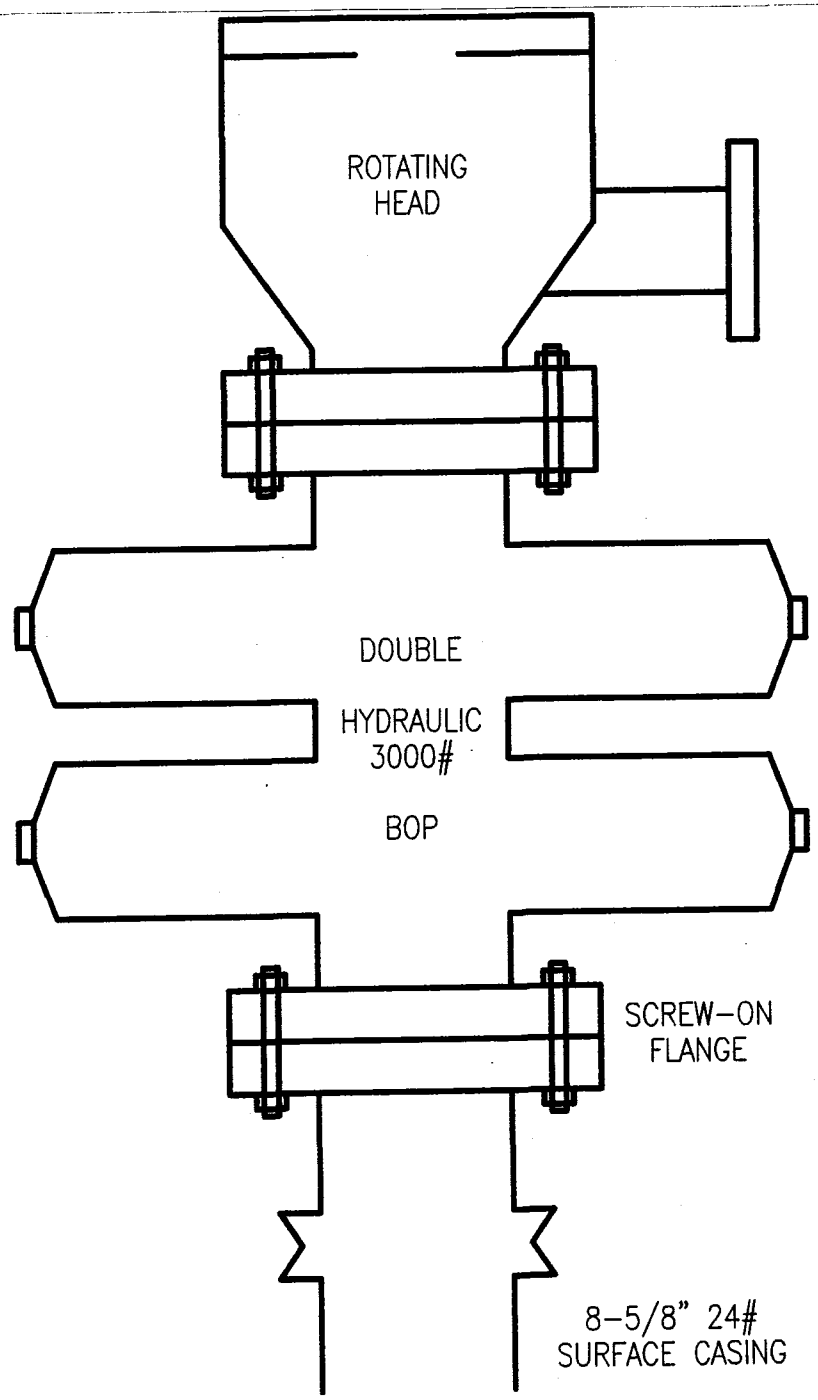
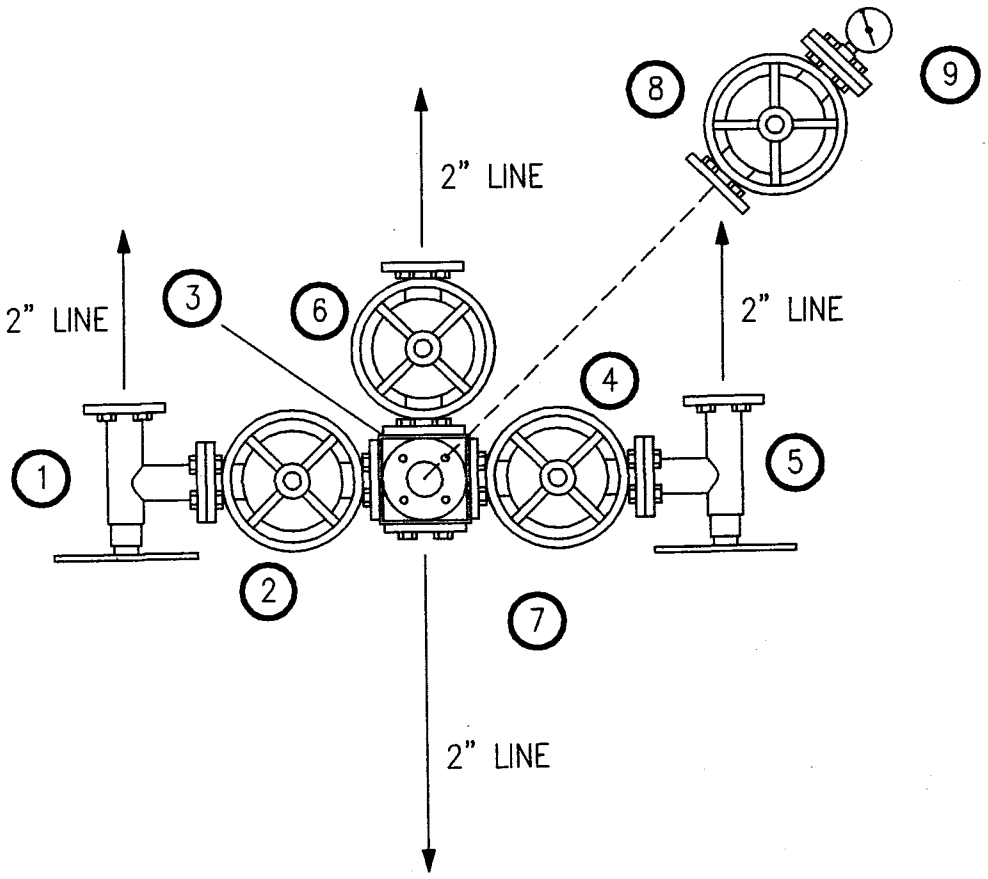


EXHIBIT G

(1) 2" 5M FLANGED CHOKE
(2) 2" 5M GATE VALVE (FLANGED)
(3) 2" 5M STUDDED CROSS
(4) 2" 5M GATE VALVE (FLANGED)
(5) 2" 5M FLANGED CHOKE
(6) 2" 5M GATE VALVE (FLANGED)
(7) 2" LINE
(8) 2" 5M GATE VALVE (FLANGED)
(9) 3000# GAUGE

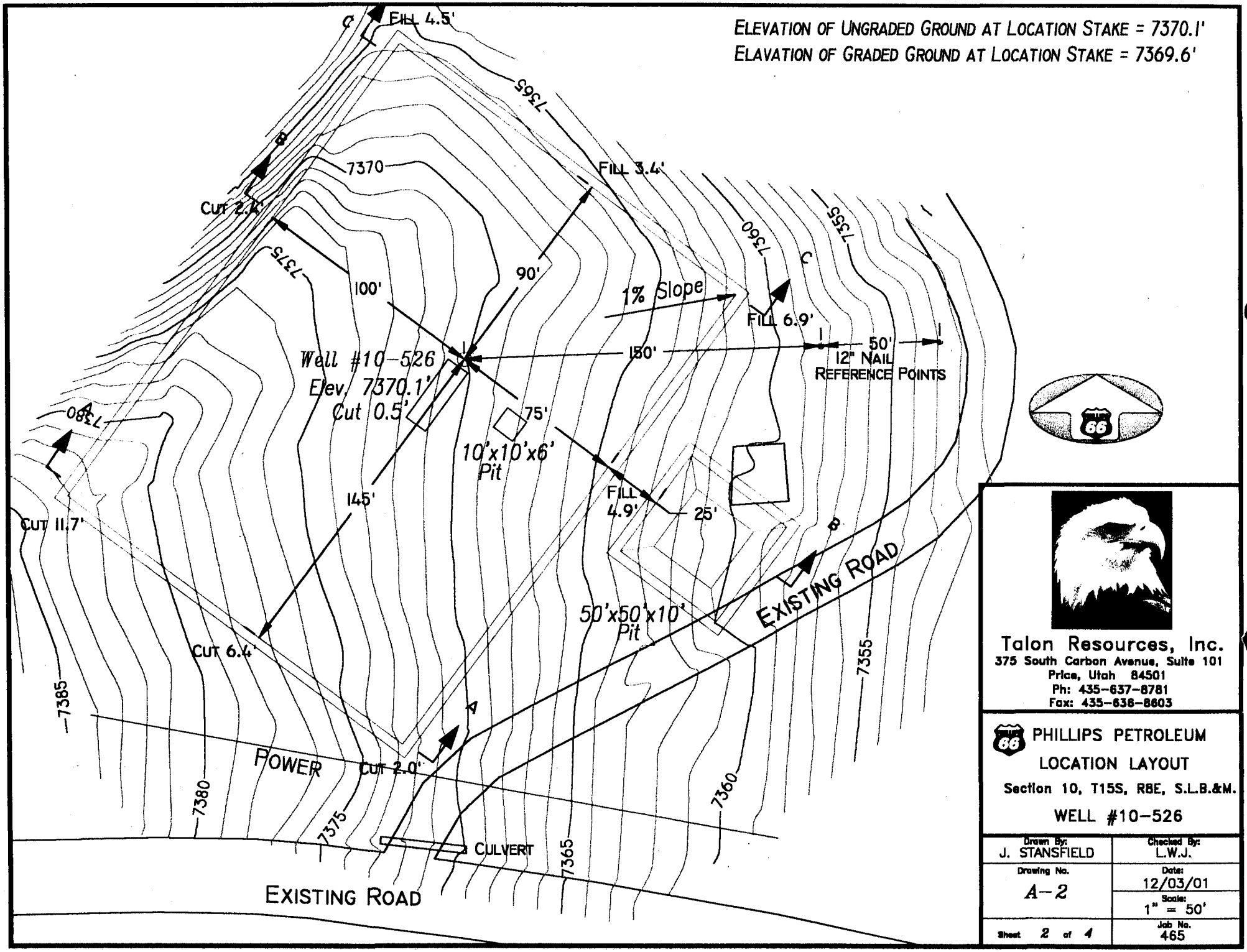
NOTE:
NUMBER 8 GATE VALVE SITS ON TOP OF MANIFORD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

EXHIBIT H



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

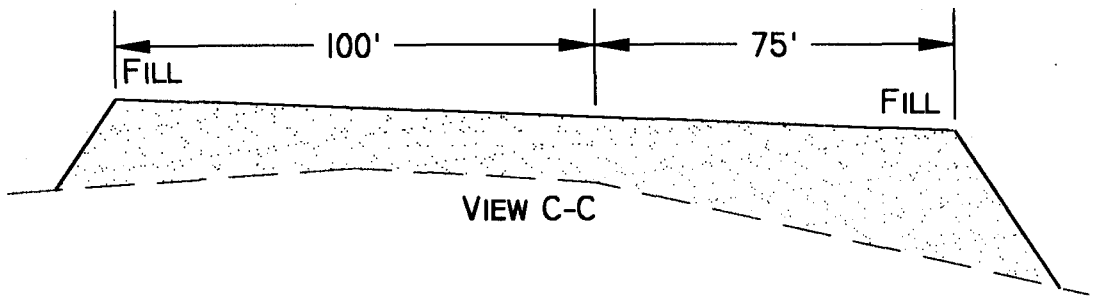
PHILLIPS PETROLEUM

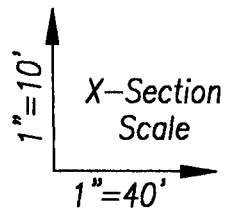
LOCATION LAYOUT

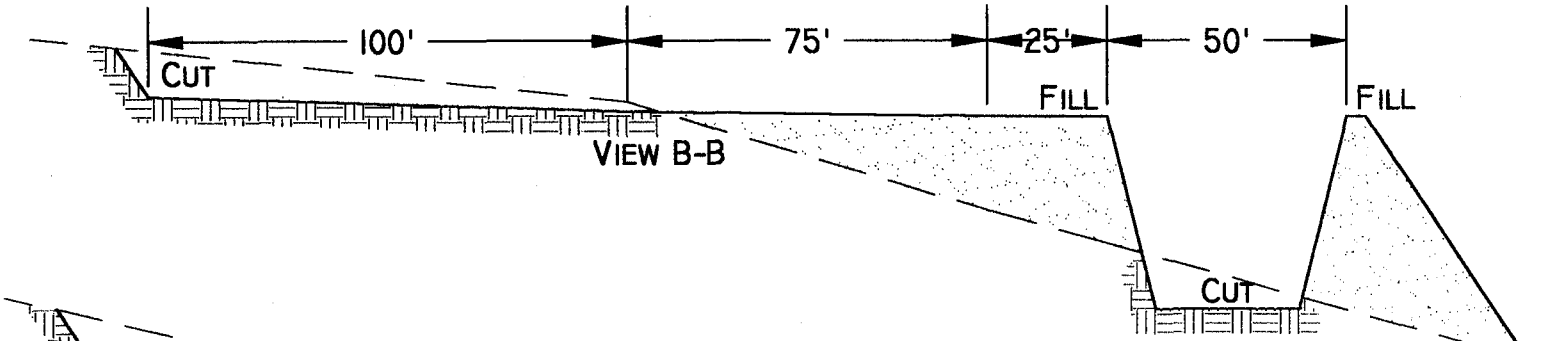
Section 10, T15S, R8E, S.L.B.&M.

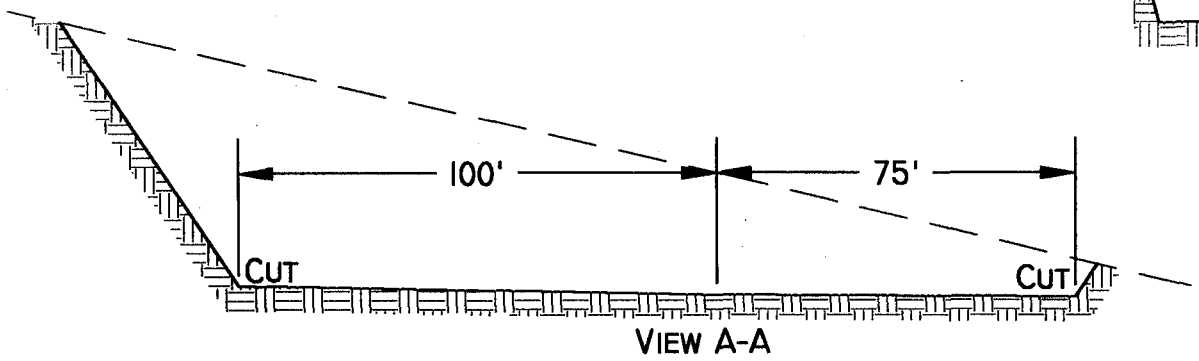
WELL #10-526

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/03/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 465









SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 3,907 CU, YDS.

TOTAL CUT = 4,010 CU. YDS.

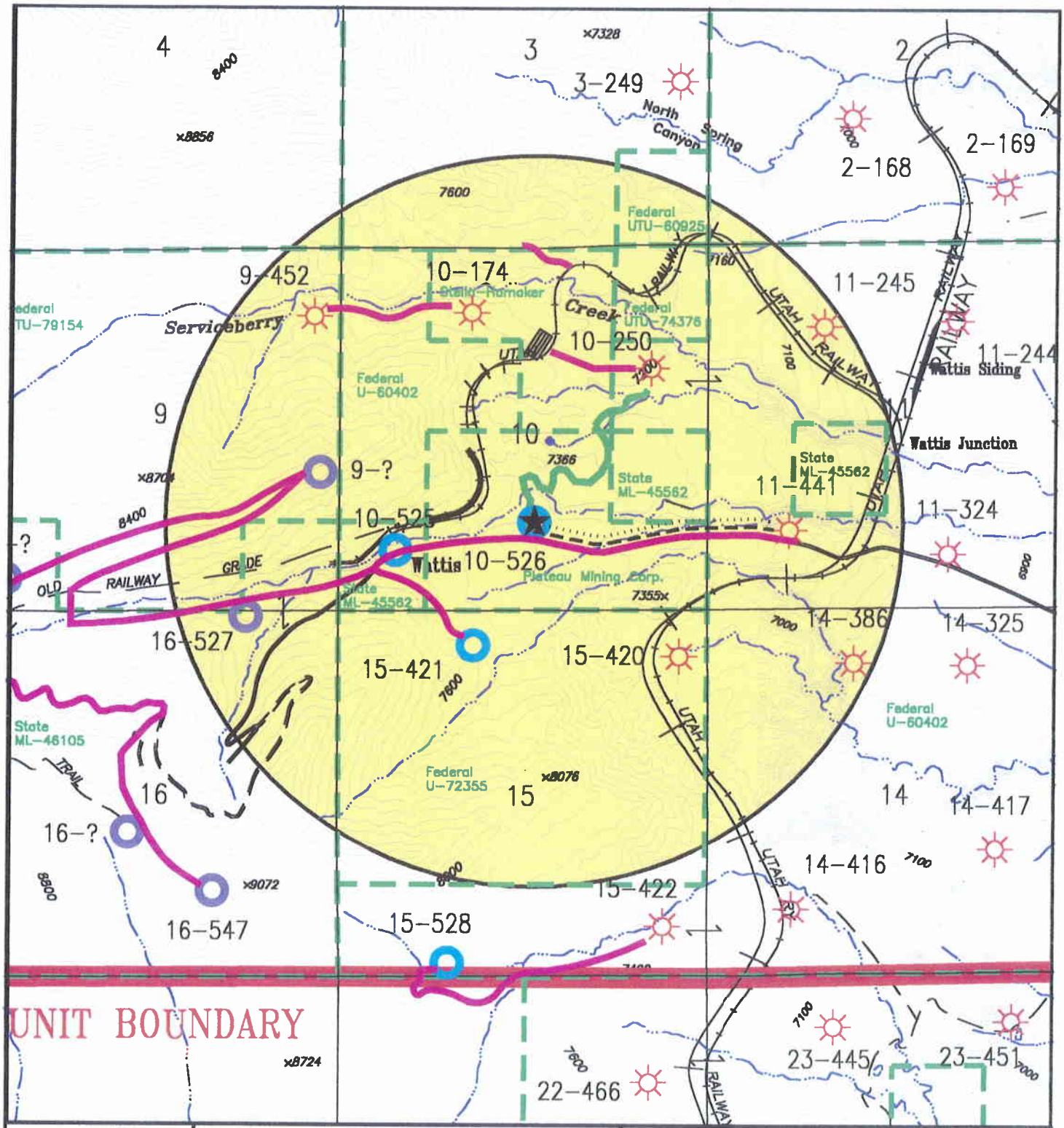
TOTAL FILL = 2,704 CU. YDS.

Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

PHILLIPS PETROLEUM
TYPICAL CROSS SECTION
Section 10, T15S, R8E, S.L.B.&M.
WELL #10-526

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/03/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 465

Exhibit "A" 3 of 3



LEGEND

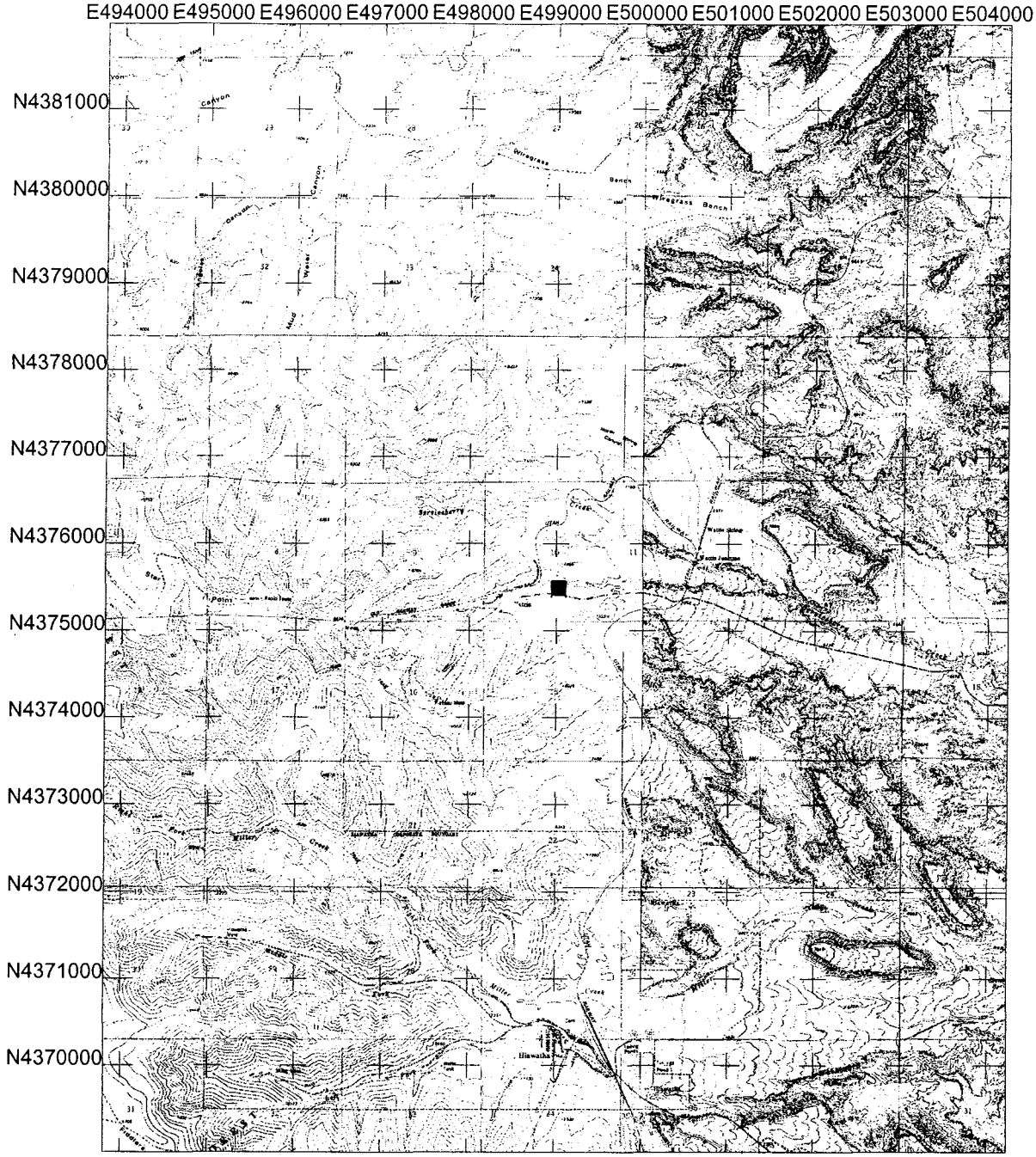
Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

Scale – 1" = 2000'

PHILLIPS PETROLEUM COMPANY
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

PHILLIPS 66

WELL # 10-526
Section 10, T15S, R8E, S.L.B.&M.
Exhibit B 1 of 2



PMC

~~Cyprus~~ 10-526

Section 10, T15S, R8E

UTM
12 North
NAD 1927 (Conus)

N

Scale 1:75,000
0 8,000
Feet

PMC10-526.ssf
2/13/2002
GPS Pathfinder® Office
Trimble™

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

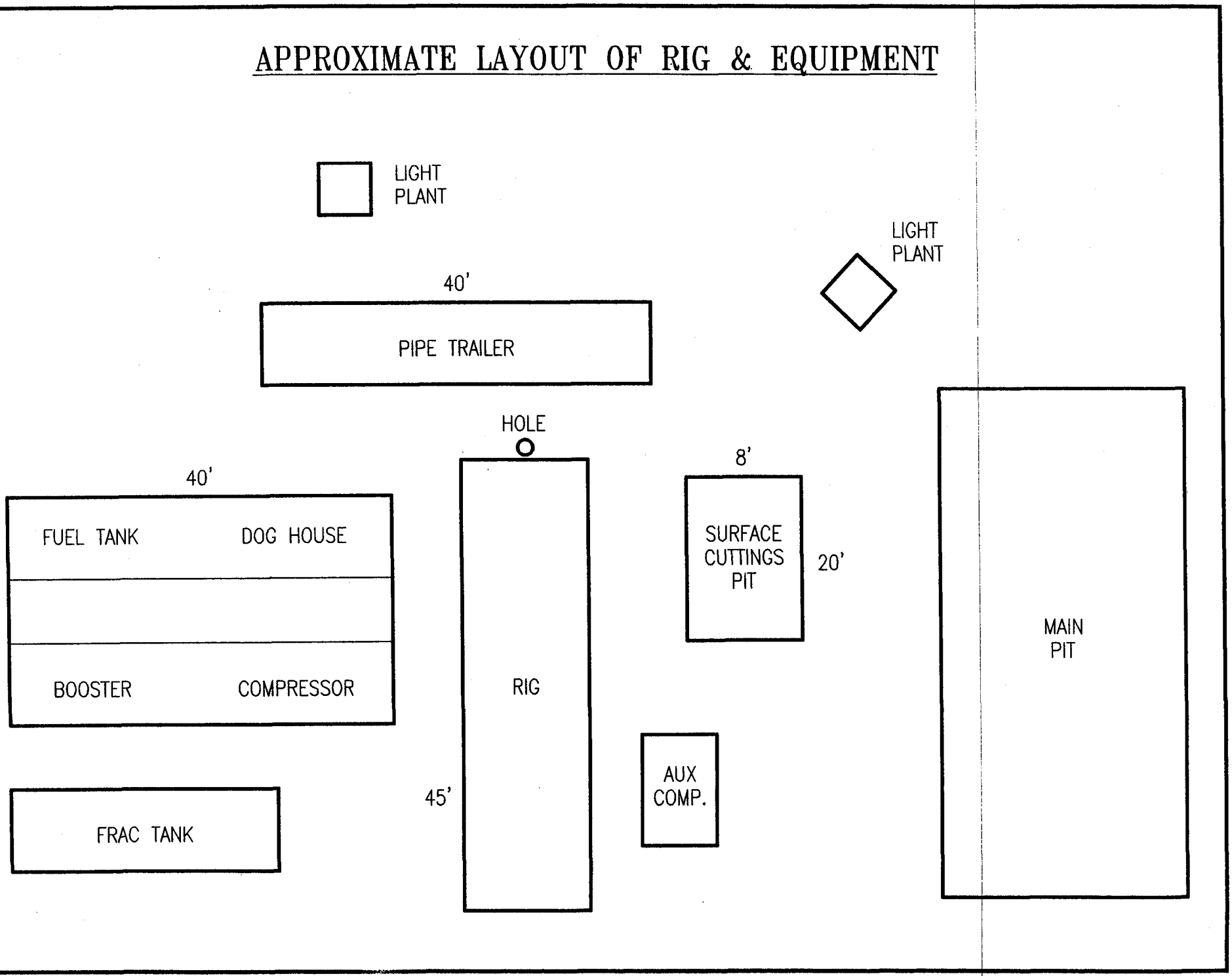


EXHIBIT C

0.01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(HIGHLIGHT CHANGES)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Private	6. SURFACE: Private
1A. Type of Work: DRILL ☒ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☐ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: PMC
2. NAME OF OPERATOR: Phillips Petroleum Company CONFIDENTIAL	9. WELL NAME and NUMBER: 10-526
3. ADDRESS OF OPERATOR: 6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (CITY STATE ZIP) — PHONE NUMBER: (435) 613-9777	10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1276' FSL, 2477' FEL 4375502 Y 499027 X AT PROPOSED PRODUCING ZONE:	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4 SE/4 Section 10, T15S, R08E, SLB&M
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11.8 miles southwest of Price, UT	12. COUNTY: Carbon — 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 493' — 16. NUMBER OF ACRES IN LEASE: N/A — 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1600' — 19. PROPOSED DEPTH: 4260' — 20. BOND DESCRIPTION: Rotary	
21. ELEVATIONS (SHOW WHETHER DF, RT, OR, ETC.): 7370' GR — 22. APPROXIMATE DATE WORK WILL START: August 2002 — 23. ESTIMATED DURATION:	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
14"	12 3/4" Conductor	40'	165 sks G+2&CaCl+1/4#/sk flocel
11"	J-55 8 5/8" 24#/ft	426'	400 sks 50/50poz8%gel+2%CaCl+1%extender
7 7/8"	N-80 5 1/2" 17#/ft	4250'	82 sks "G" thixtropic

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTCHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION RULES:

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☒ COMPLETE DRILLING PLAN
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

Name & Signature: Jean Semborski — Title: Permitting Analyst — Date: 2/13/02

(This space for state use only)

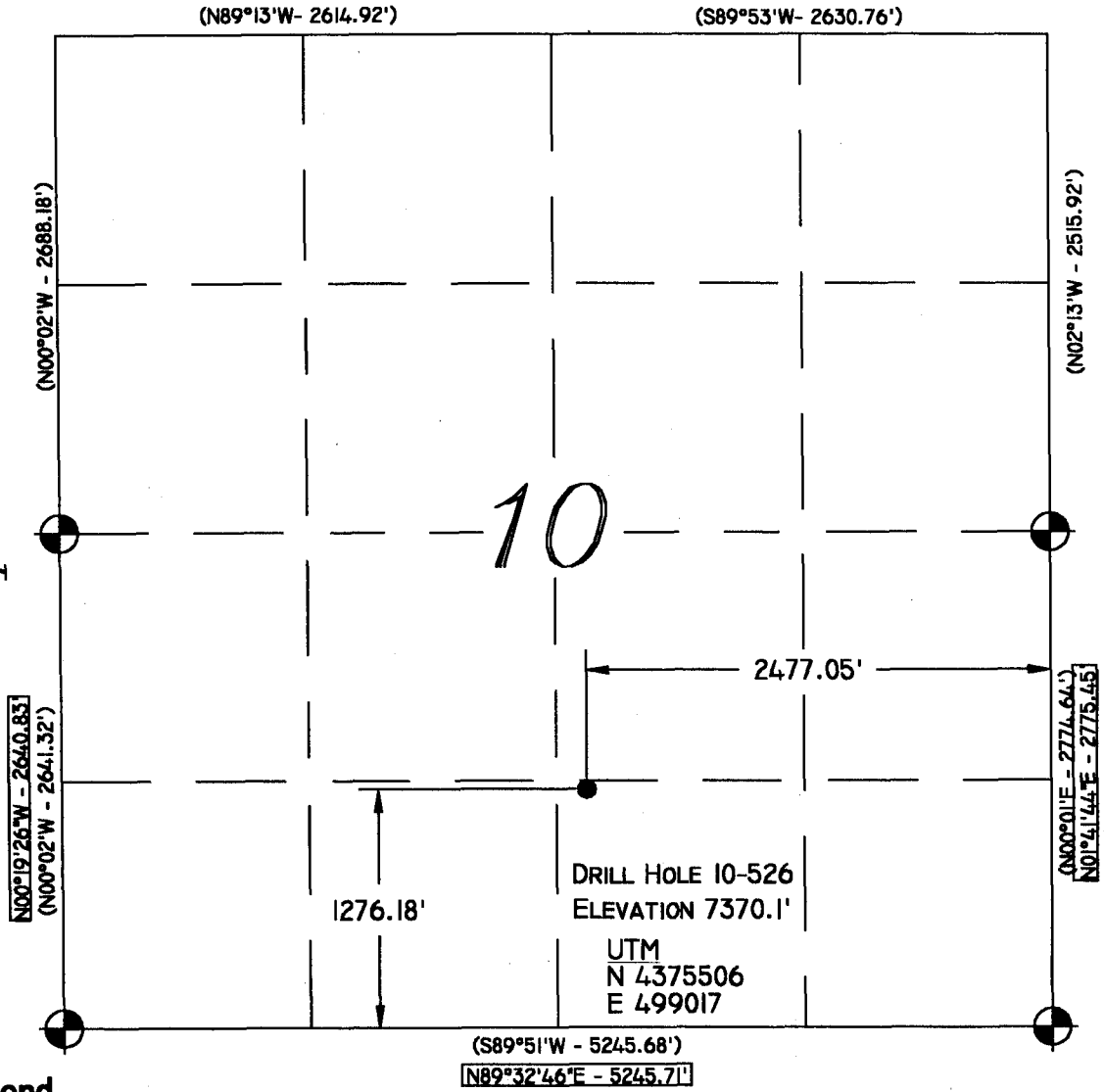
API Number Assigned: 43-007-30845

Approved by the Utah Division of Oil, Gas and Mining
(See Instructions on Reverse Side)
Date: 04-11-02
By:

(11/2001)

Range 8 East

Township 15 South



Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO

GPS Measured

NOTES:
1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°31'52"N
111°00'41"W

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 8638' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 9, TOWNSHIP 15 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE WATTIS QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW1/4, SE1/4 OF SECTION 10, T15S, R8E, S.L.B.&M., BEING 1276.18' NORTH AND 2477.05' WEST FROM THE SOUTHEAST CORNER OF SECTION 10, T15S, R8E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

11/30/01
No. 146652
Albert J. Spensko

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

PHILLIPS PETROLEUM
WELL # 10-526
Section 10, T15S, R8E, S.L.B.&M.
Carbon County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J. / A.J.S.
Drawing No.	Date:
A-1	11/30/01
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 465

Exhibit "A" 1 of 3

PHILLIPS PETROLEUM COMPANY
6825 South 5300 West
P.O. Box 051
Price, UT 84501
TEL: (435) 613-9777 FAX: (435) 613-9782

March 4, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill – Utah 10-525 and Cyprus 10-526,
T15S, R8E, SLB&M, Carbon County

Dear Lisha:

With regard to the Applications for Permit to Drill (APD) for the Utah 10-525 and Cyprus 10-526, T15S, R8E, SLB&M, Carbon County currently on file in your office, I am submitting the following information:

1) revised APD cover page reflecting the name change from Cyprus 10-526 to PMC 10-526,

2) name and address for the surface owner of the property for both wells. The surface owner and address are as follows:
Plateau Mining Corporation
Attn: Johnny Pappas
847 NW HWY 191
Helper, Utah 84526

The proposed wells are located more than 460' from the boundary of the Unit Area and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Please contact me should you need any additional information.

Sincerely,

Jean Semborski

Jean Semborski
Permit Analyst

Pc: well file

AFFIDAVIT CONCERNING
SURFACE USE AGREEMENT

STATE OF OKLAHOMA)

COUNTY OF WASHINGTON)

WILLIAM R. SAVAGE, being first duly sworn upon his oath, deposes and says:

1. I am a senior real estate specialist in the Insurance, Real Estate and Claims department of Phillips Petroleum Company, a Delaware corporation, duly authorized to transact business in the State of Utah, ("Phillips") and am authorized to execute this Affidavit on behalf of said corporation.

2. Plateau Mining Corporation ("Surface Owner") owns the surface estate of property described as follows ("Property"):

   Township 15 South, Range 8 East, S.L.B.&M, Carbon County, Utah:

   Southwest Quarter of the Southwest Quarter of Section 10, Township 15 South, Range 8 East, Salt Lake Base and Meridian.

   And

   Southwest Quarter of the Southeast Quarter of Section 10, Township 15 South, Range 8 East, Salt Lake Base and Meridian.

3. Phillips owns or operates oil and gas rights, including mineral leases, and may become holder of other oil and gas rights, including mineral leases, underlying and in the vicinity of the Property ("Leases") and desires to enter on the Property for the purposes of conducting oil and gas operations related to such oil and gas rights, including mineral leases.

4. Phillips entered into a Surface Use and Damage Agreement effective as of the 9th day of August, 2002 with the Surface Owner covering the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R649-3-34 ("Well Site Restoration Rule"), the Surface Use and Damage Agreement sets forth the agreement between Phillips and the Surface Owner for reclamation of the Property and well site restoration for the surface pad location for Phillips 10-525 and 10-526 wells and associated infrastructure, which will be located on the Property. A Memorandum of Surface Use and Damage Agreement will be filed in the public records of Carbon County, Utah.

5. I execute and record this Affidavit in accordance with the requirements of the Well Site Restoration Rule.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 15th day of August, 2002.

William R. Savage

WILLIAM R. SAVAGE
Phillips Petroleum Company
Senior Real Estate Specialist

Subscribed, sworn and acknowledged to and by William R. Savage before me this 15th day of August, 2002.

Tracy A. Kincaid

NOTARY PUBLIC
For the State of Oklahoma

My Commission Expires:

February 4 2006.

Comm. # 02001974

PHILLIPS PETROLEUM COMPANY
BARTLESVILLE, OKLAHOMA 74004 918 661-6600

INSURANCE, REAL ESTATE & CLAIMS

August 15, 2002

Diana Mason
State of Utah Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Dear Ms. Mason:

Phillips Petroleum Plans to drill the 10-525 and 10-526 natural gas wells, which will be located in the southwest one-quarter and southeast one-quarter, respectively, of section 10, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah. Phillips has filed an Application for Permit to Drill (APD) with the Division of Oil, Gas and Mining for each of these wells.

Pursuant to the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules R659-3-34 ("Well Site Restoration Rule"), Phillips entered into a surface agreement with the surface owner of the pad location for each of these wells. The agreement includes an agreement for reclamation of the subject surface property and well site restoration. Enclosed is an Affidavit Concerning Surface Use Agreement evidencing Phillips' agreement with the surface owner for these two wells.

Please advise Deanna Walker with Phillips or me if you have questions or require additional information from Phillips regarding the subject surface use agreement.

Sincerely,

William R. Savage
Phillips Petroleum Company
Senior Real Estate Specialist

WRS/tsk

002

E 093194 B 508 P 153
15-AUG-2002 9:21am
Fee: 16.00 Charge
SHARON MURDOCK, Recorder
Filed By KR
For PHILLIPS PETROLEUM COMPANY
CARBON COUNTY CORPORATION

MEMORANDUM OF LEASE

THIS MEMORANDUM OF LEASE (the "Memorandum"), dated effective the 9th day of August, 2002, is by and between **PLATEAU MINING CORPORATION**, a Delaware corporation, with an address of 847 Northwest Highway 191, Helper, Utah 84526 (hereinafter referred to as "Plateau"), and **PHILLIPS PETROLEUM COMPANY**, a Delaware corporation, with an address of 9780 Mt. Pyramid Ct., Suite 200, Englewood, CO 80112 (hereinafter referred to as "Phillips").

Plateau, in consideration of the covenants and agreements contained in that certain unrecorded Lease (the "Lease") dated concurrently herewith, leased unto Phillips the right and privilege to enter upon, through, over and across that certain land located in the County of Carbon, State of Utah, the same being generally described as follows (the "Leased Premises"):

Township 15 South, Range 8 East, SLB&M
Section 10: S/2 SE/4; NW/4 SE/4; E/2 SW/4

containing 200.00 acres, more or less.

Subject to:
All prior coal leases; all prior oil and gas leases; all prior conveyances of record of portions of the Leased Premises or interests in the Leased Premises, or of any rights, titles or interests therein; reservations of rights to drill for oil, gas, water and other minerals of record; and all exceptions, reservations, conditions, rights, privileges, easements, encumbrances or rights-of-way as are contained within prior instruments of record affecting the Leased Premises or as are apparent from an inspection of the Leased Premises.

PMC has leased and lets exclusively unto Phillips the Leased Premises for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing and owning oil, gas of whatsoever nature or kind (including gas well gas, casinghead gas, methane and gas from coal seams, carbon dioxide, and other gas, whether of commercial value or not, hereinafter referred to as "gas"), together with all associated hydrocarbons produced in a liquid or gaseous form, and sulfur (the "Leased Substances") and for injecting waters and other fluids, gas, air, and other gaseous substances, into subsurface strata, and, subject to the terms and conditions set forth in that certain Surface Use Agreement of even date herewith between PMC and Phillips, laying pipeline; establishing and utilizing facilities for surface or subsurface disposal of salt water or formation water, construction of roads and bridges, digging canals, storing oil, building links, power stations, telephone lines, and other structures and facilities thereon to produce, save, take care of, treat, process, store, and transport said Leased Substances and products manufactured therefrom.

L 62925

The Leased Premises are subject to all of the terms and conditions of the Lease, reference to which may be made for a complete statement of rights and obligations of PMC and Phillips. Should there be any discrepancy between this Memorandum of Lease and the Lease, the Lease shall control.

The term of the Lease shall be for a primary term of two (2) years and shall commence on the effective date hereof; however, the Lease shall continue so long thereafter as Phillips is in compliance with all of the terms and conditions thereof.

Copies of the Lease may be found at the above indicated addresses of the parties.

This Memorandum may be executed in any number of counterparts and shall be binding upon all owners of interests in the Leased Premises executing the same or a counterpart hereof, whether or not named herein, and whether or not other owners of interests in the Leased Premises have executed other counterparts or have not entered into the Lease.

All the terms, conditions and covenants of the Lease shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, PMC and Phillips have executed this Memorandum effective the date first above written.

PLATEAU:

PLATEAU MINING CORPORATION

By: _____
L. M. Deal
Vice President, Regional Sales (West)

APPROVED

PHILLIPS:

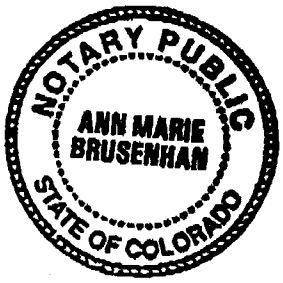
PHILLIPS PETROLEUM COMPANY

By: _____
William Rainbolt
Attorney-in-Fact

CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
) **ss.**
COUNTY OF DOUBLAS)

The foregoing instrument was acknowledged before me this 9th day of August, 2002, by ***L. M. Deal***, the Vice President, Regional Sales (West) of Plateau Mining Corporation, a Delaware corporation.



Ann Marie Brusenhan
Notary Public

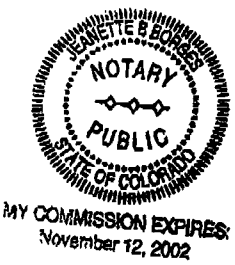
7999 South Jasmine Circle
Englewood, CO 80112-3052
Address

My Commission expires: May 21, 2004

CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
) **ss.**
COUNTY OF DOUGLAS)

The foregoing instrument was acknowledged before me this 13TH day of August, 2002, by ***William Rainbolt***, Attorney-in-Fact of Phillips Petroleum Company, a Delaware corporation.



Jeanette B Borgel
Notary Public

8463 Cook Way
Thornton, CO 80229
Address

My Commission expires: NOVEMBER 12, 2002

PHILLIPS PETROLEUM COMPANY
ROCKY MOUNTAIN REGION

FACSIMILE TRANSMITTAL SHEET

TO: Diana Mayson	FROM: Jeanette Borges
COMPANY: Phillips Petroleum Company	DATE: 9-3-02
FAX NUMBER: 801-359-3940	TOTAL NO. OF PAGES INCLUDING COVER: 4
PHONE NUMBER:	SENDER'S REFERENCE NUMBER:
RE: Plateau Mining Corp	YOUR REFERENCE NUMBER:

☐ URGENT ☐ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

Diana
Please find attached a copy of Memorandum of Lease for Plateau Mining Corporation you requested from Greg Reeves
Jeanette Borges

RECEIVED
SEP 03 2002
DIVISION OF
OIL, GAS AND MINING

9780 MT PYRAMID COURT • SUITE 200 • ENGLEWOOD, CO 80112
FAX: (303) 643-4576

004

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2002

API NO. ASSIGNED: 43-007-30845

PMC

WELL NAME: ~~CYPRUS~~ 10-526

OPERATOR: PHILLIPS PETROLEUM (N1475)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

SWSE 10 150S 080E

SURFACE: 1276 FSL 2477 FEL

BOTTOM: 1276 FSL 2477 FEL

CARBON

DRUNKARDS WASH (48)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	9/3/2002
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 78317150)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. PRWID)

N RDCC Review (Y/N)
(Date:)

✓ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit DRUNKARDS WASH

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-99
Siting: 460' fr. Unit Boundary & Uncommit. Tract

___ R649-3-11. Directional Drill

COMMENTS: Need prsite. (Rec'd 4-15-02)

STIPULATIONS: (1) STATEMENT OF BASIS

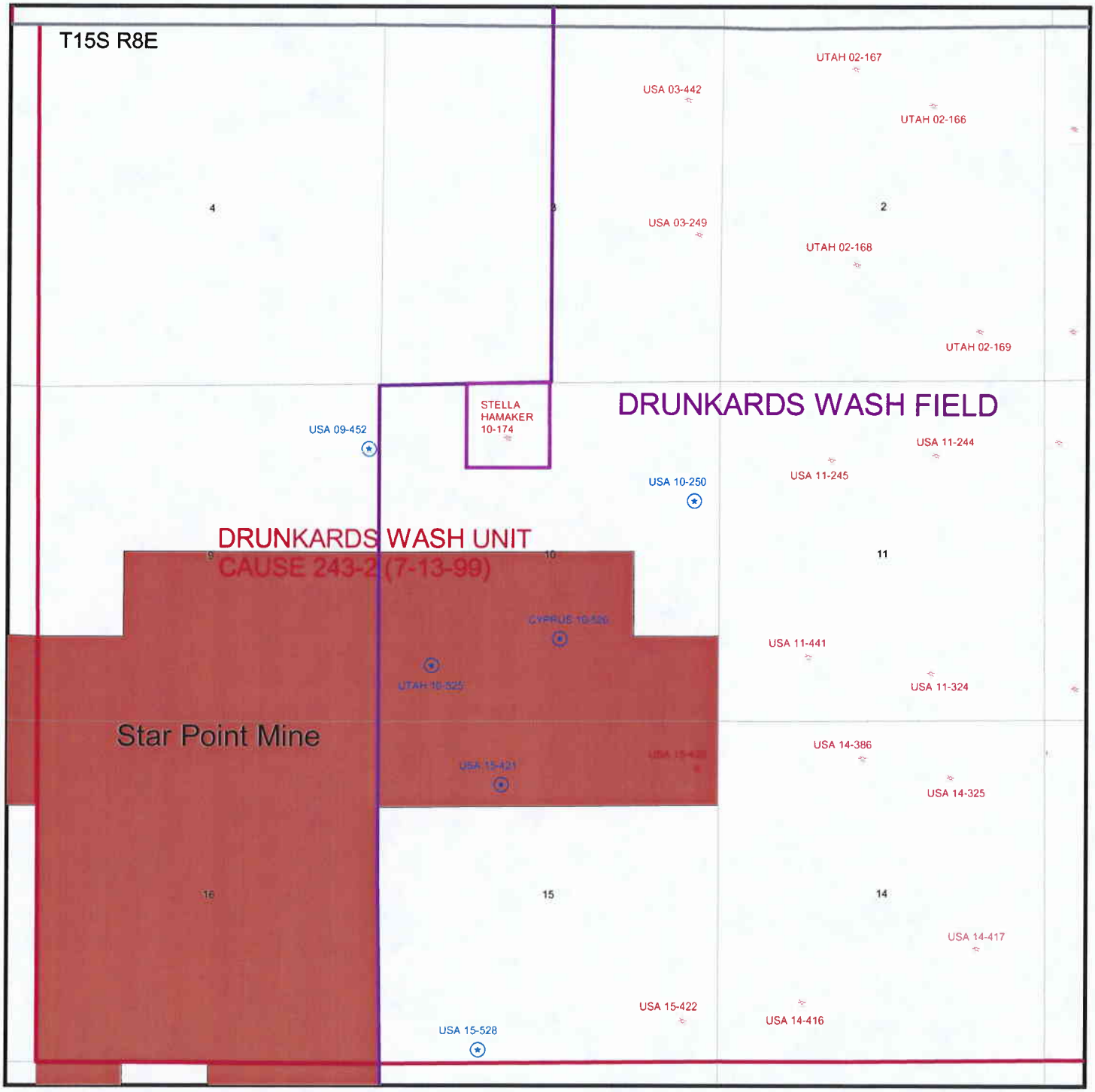
Utah Oil Gas and Mining

OPERATOR: PHILLIPS PETRO CO (N1475)

SEC. 10, T15S, R8E

FIELD: DRUNKARDS WASH (048)

COUNTY: CARBON UNIT: DRUNKARDS WASH
CAUSE: 243-2



PREPARED BY: LCORDOVA
DATE: 1-MARCH-2002

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Phillips
WELL NAME & NUMBER: PMC 10-526
API NUMBER: 43-007-30845
LEASE: Fee **FIELD/UNIT:**
LOCATION: 1/4,1/4 NWNW **Sec:** 10 **TWP:** 15S **RNG:** 8E 1276 FSL 2477 FEL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X = 499017 E; Y = 4375506 N **SURFACE OWNER:** PMC

PARTICIPANTS

M. Jones, Karl Housekeeper (DOGM), J. Semborski(Phillips), L. Jensen (NELCO), C. Colt (DWR), Johnny Pappas (PMC). Carbon County and SITLA were invited but chose not to attend the onsite.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~11.70 miles SW of Price, Utah and ~13.93 miles NW of Huntington, Utah. The direct area drains to the Southeast into Miller Creek, a year-round live water source. Miller Creek runs in a West to East direction. Dry washes run throughout the area. The soil easily erodes when disturbed.

SURFACE USE PLAN

CURRENT SURFACE USE: Mining operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 235' x 175' and a 50' x 50' x 10' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed and 5 existing well within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: A dry wash lies North of the proposed location ~50 yards.

FLORA/FAUNA: Pinion Juniper, Sagebrush, rabbit brush, grasses, Elk, deer, small game, rodents.

SOIL TYPE AND CHARACTERISTICS: Gravely clay loam.

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Arch study on file with state.

OTHER OBSERVATIONS/COMMENTS

Intermediate reclamation work will be done by PMC. Long term reclamation will be Phillips.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones	March 6, 2002 / 9:00 am
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	2
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	15
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

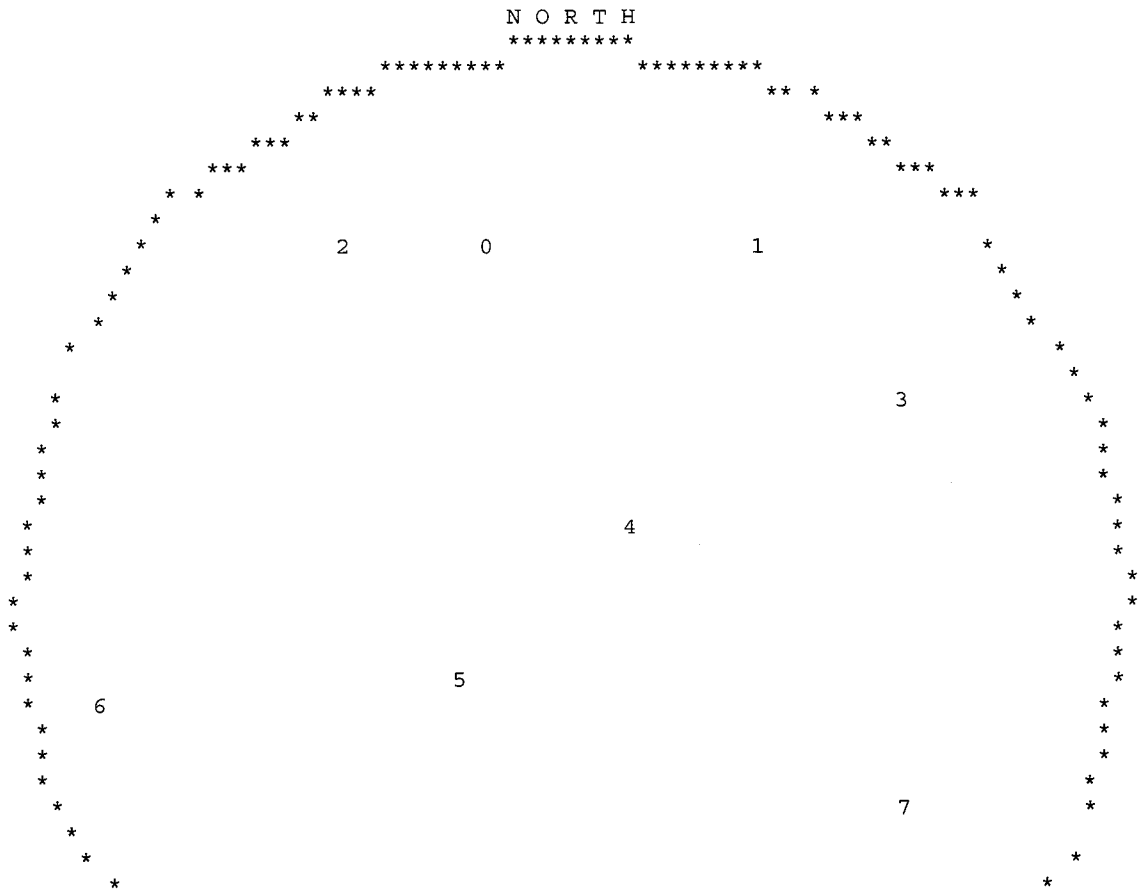
Final Score 27 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 17, 2002, 5:47 PM
PLOT SHOWS LOCATION OF 10 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1276 FEET, W 2477 FEET OF THE SE CORNER,
SECTION 10 TOWNSHIP 15S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG	B&M	U N	A P	P E	T E	
0	91 1651	.0110	.00	Smith Spring													X	
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 00/00/1869				
	Smith, Clifford and Hazel								Price				UT 84501					
1	91 4723	.0000	.00	Serviceberry Creek													X	
	WATER USE(S): STOCKWATERING OTHER													PRIORITY DATE: 00/00/1869				
	USA Bureau of Land Management (Price Fie 125 South 600 West								Price				UT 84501					
1	91 4723	.0000	.00	Serviceberry Creek													X	
	WATER USE(S): STOCKWATERING OTHER													PRIORITY DATE: 00/00/1869				
	USA Bureau of Land Management (Price Fie 125 South 600 West								Price				UT 84501					
2	91 4722	.0000	.00	Serviceberry Creek													X	
	WATER USE(S): STOCKWATERING OTHER													PRIORITY DATE: 00/00/1869				
	USA Bureau of Land Management (Price Fie 125 South 600 West								Price				UT 84501					
3	91 4724	.0000	.00	Serviceberry Creek													X	
	WATER USE(S): STOCKWATERING OTHER													PRIORITY DATE: 00/00/1869				
	USA Bureau of Land Management (Price Fie 125 South 600 West								Price				UT 84501					
3	91 4724	.0000	.00	Serviceberry Creek													X	
	WATER USE(S): STOCKWATERING OTHER													PRIORITY DATE: 00/00/1869				
	USA Bureau of Land Management (Price Fie 125 South 600 West								Price				UT 84501					
4	91 1652	.0000	.00	Unnamed Stream													X	

WATER USE(S): STOCKWATERING PRIORITY DATE: 00/00/1902
Smith, Clifford & Hazel Emery Star Route Price UT 84501

5 a15962 .9100 .00 1) Well 2) Mine Workings N 630 E 1740 SW 10 15S 8E SL X
WATER USE(S): MINING PRIORITY DATE: 08/16/1972
Cyprus Plateau Mining Corporation P.O. Drawer PMC Price UT 84501

6 91 59 .0134 .00 Unnamed Spring N 249 E 948 S4 9 15S 8E SL X
WATER USE(S): DOMESTIC PRIORITY DATE: 11/03/1917
Plateau Mining Company (C/0 Wayner Baker Carbonville UT 84501

7 91 4624 .0000 .00 Unnamed Trib. to Serviceberry X
WATER USE(S): STOCKWATERING OTHER PRIORITY DATE: 00/00/1902
USA Bureau of Land Management (Price Fie 125 South 600 West Price UT 84501

UTAH DIVISION OF WATER RIGHTS

WRPRINT Water Right Information Listing

Version: 2001.09.26.00 **Rundate: 04/17/2002 05:48 PM**

Water Right a15962

```
 ***CHANGE#: a15962    has been PRINTED!!
                       (WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 04/17/2002  Pa
CHANGE: a15962                  WATER RIGHT: 91-3555  CERT. NO.:          AMENDATORY? No
RIGHT EVIDENCED BY: A41686, C12895
CHANGES: Point of Diversion [X], Place of Use [ ], Nature of Use [ ], Reservoir Storage [ ].
*-------------------------------------------------------------------------------------------------------------------
NAME: Cyprus Plateau Mining Corporation                          OWNER MISC:
ADDR: P.O. Drawer PMC
CITY: Price                          STATE: UT  ZIP: 84501       INTEREST: 100%
*-------------------------------------------------------------------------------------------------------------------
FILING:    01/08/1991|PRIORITY:  08/16/1972|ADV BEGAN: 02/06/1991|ADV ENDED:    /  /    |NEWSPAPER:  Sun Advocate
PROTST END:03/22/1991|PROTESTED: [No ]     |APPR/REJ:  [Approved]|APPR/REJ:  05/17/1991|PROOF DUE: 02/28/1996|EXTENSION:    /
ELEC/PROOF:[Proof   ]|ELEC/PROOF:01/25/1996|CERT/WUC:    /  /    |LAP, ETC:    /  /    |PROV LETR:   /  /    |RENOVATE:     /
Status: APP    Date Verified: 01/23/1991  Initials: MJK
************************************************************  ************************************************************
<<<<<<<<<<<<<<<<<<<<<<<<>>>>>>>>>>>>>>>>>>>>>>>>  <<<<<<<<<<<<<<<<<<<<<<<<>>>>>>>>>>>>>>>>>>>>>>>>
************************************************************  ************************************************************

|FLOW:   0.91 cfs                                          |  |FLOW:   0.91 cfs                                    R/W: See HERE
|SOURCE: Underground Water (Mine Workings)                  |  |SOURCE: 1) Well  2) Mine Workings
|COUNTY: Carbon                                             |  |COUNTY: Carbon     COM DESC: 2 miles NW of Wattis
|-----------------------------------------------------------|  |-----------------------------------------------------
|                                                           |  |     The water developed through the mine
|                                                           |  |     workings has not proven to be a reliable
|                                                           |  |     source of supply.  Applicant seeks to
|                                                           |  |     develop a more reliable source through
|                                                           |  |     the drilling of a deep well and also
|                                                           |  |     to retain its diversion facilities with-
|                                                           |  |     in the mine so that it can divert at
|                                                           |  |     one or both diversion points up to the
|                                                           |  |     limits of its water rights.
|                                                           |  |
|                                                           |  |     January 23, 1991: Several corrections
|                                                           |  |     made to file, prior to publication, by
|                                                           |  |     Mark Page, Area Engineer, per Steven
```

Clyde, Attorney for Cyprus Western Coal Company.

POINT(S) OF DIVERSION ------>

Point Underground:
(1) N 659 ft E 3391 ft from SW cor, Sec 7, T 15S, R 8E, SLBM
Diameter: ins. Depth: to ft.
COMMENT:

CHANGED AS FOLLOWS:

Point Underground:
(1) N 659 ft E 3391 ft from SW cor, Sec 7, T 15S, R 8E,
Diameter: ins. Depth: to ft.
COMMENT:
(2) N 630 ft E 1740 ft from SW cor, Sec 10, T 15S, R 8E,
Diameter: ins. Depth: to ft.
COMMENT:

PLACE OF USE ------>

	--NW4--	--NE4--	--SW4--	--SE4--
	N N S S / W E W E	N N S S / W E W E	N N S S / W E W E	N N S S / W E W E
Sec 1 T 15S R 7E SLBM	* : : :	** : : :	**X:X:X:X	**X:X:X:X*
Sec 2 T 15S R 7E SLBM	* : : :	** : : :	** : : :	** : : :X*
Sec 11 T 15S R 7E SLBM	* : : :	** :X: :X	** : : :	** :X: :X*
Sec 12 T 15S R 7E SLBM	*X:X:X:X	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 13 T 15S R 7E SLBM	*X:X:X:X	**X:X:X:X	** : : :	** : : : *
Sec 14 T 15S R 7E SLBM	* : : :	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 23 T 15S R 7E SLBM	*X:X:X:X	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 25 T 15S R 7E SLBM	*X: :X:	** : : :	** : : :	** : : : *
Sec 26 T 15S R 7E SLBM	*X:X:X:X	**X:X:X:X	** : : :	** : : : *
Sec 6 T 15S R 8E SLBM	*X:X:X:X	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 7 T 15S R 8E SLBM	*X:X:X:X	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 8 T 15S R 8E SLBM	*X:X:X:X	** : : :	**X:X:X:X	** : :X:X*
Sec 9 T 15S R 8E SLBM	* : : :	** : : :	**X:X:X:X	**X:X:X:X*
Sec 10 T 15S R 8E SLBM	* : : :	** : : :	**X:X:X:X	**X:X:X:X*

Change#: a15962 cont.** (WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 04/17/2002 Pa

Sec 15 T 15S R 8E SLBM	*X:X:	**X:X:	** : : :	** : : : *
Sec 16 T 15S R 8E SLBM	*X:X:X:X	**X:X:X:X	**X:X:X:X	**X:X:X:X*
Sec 17 T 15S R 8E SLBM	*X:X:X:X	**X:X:X:X	** : : :	**X:X:X:X*
Sec 18 T 15S R 8E SLBM	*X:X:X:X	**X:X:X:X	**X:X:	** : : *
Sec 20 T 15S R 8E SLBM	* : : :	**X:X:X:X	** : : :	** : : : *

NATURE OF USE ------>

SUPPLEMENTAL to Other Water Rights: No

MIN: District: Wattis USED 01/01 - 12/31
Name: Star Point #2
Ores: Coal

SAME AS HERETOFORE

SUPPLEMENTAL to Other Water Rights: No

EXTENSIONS OF TIME WITHIN WHICH TO FILE PROOF**********

FILING: 02/17/1995	PUB BEGAN: / /	PUB ENDED: / /	NEWSPAPER:
PROTST END: / /	PROTESTED: [ ]	APPR/REJECT[Approved]	APPR/REJ: 04/07/1995	PROOF DUE: 02/28/1996

E N D O F D A T A

E N D O F D A T A

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Phillips
WELL NAME & NUMBER: PMC 10-526
API NUMBER: 43-007-30845
LOCATION: 1/4,1/4 SWSE Sec: 10 TWP: 15S RNG: 8E 1276 FSL 2477 FEL

Geology/Ground Water:

The sandy, silty, moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle covering the Upper Portion of the Blue Gate Shale Member of the Mancos Shale (above the Emery Sandstone Member of the Mancos Shale). The Garley Canyon Sandstone Beds of the Blue Gate Shale Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Sandstone Beds and the Emery Sandstone Member are present (probable) and saturated (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon ~4½ miles northeast), these strata should be included within the surface casing string. The operator is informed of the potential for saturated Garley Canyon Sandstone and Emery Sandstone Member Beds and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water. **Water rights have been filed at 8 places within a mile of the location. Of these, 1 is on a well and 2 are on springs. A review of the specific water right for the well (photocopy attached) indicates that it is probably not actually in Section 10, but in Section 7 and out of the area of review.**

Reviewer: Christopher J. Kierst **Date:** 4/17/2002

Surface:

Proposed location is ~11.70 miles SW of Price, Utah and ~13.93 miles NW of Huntington, Utah. The direct area drains to the Southeast into Miller Creek, a year-round live water source. Miller Creek runs in a West to East direction. Dry washes run throughout the area. The soil easily erodes when disturbed. The intermediate reclamation work will be done by PMC and the long term reclamation work will be done by Phillips. DWR was present during the on-site. SITLA and Carbon County were invited but chose not to attend.

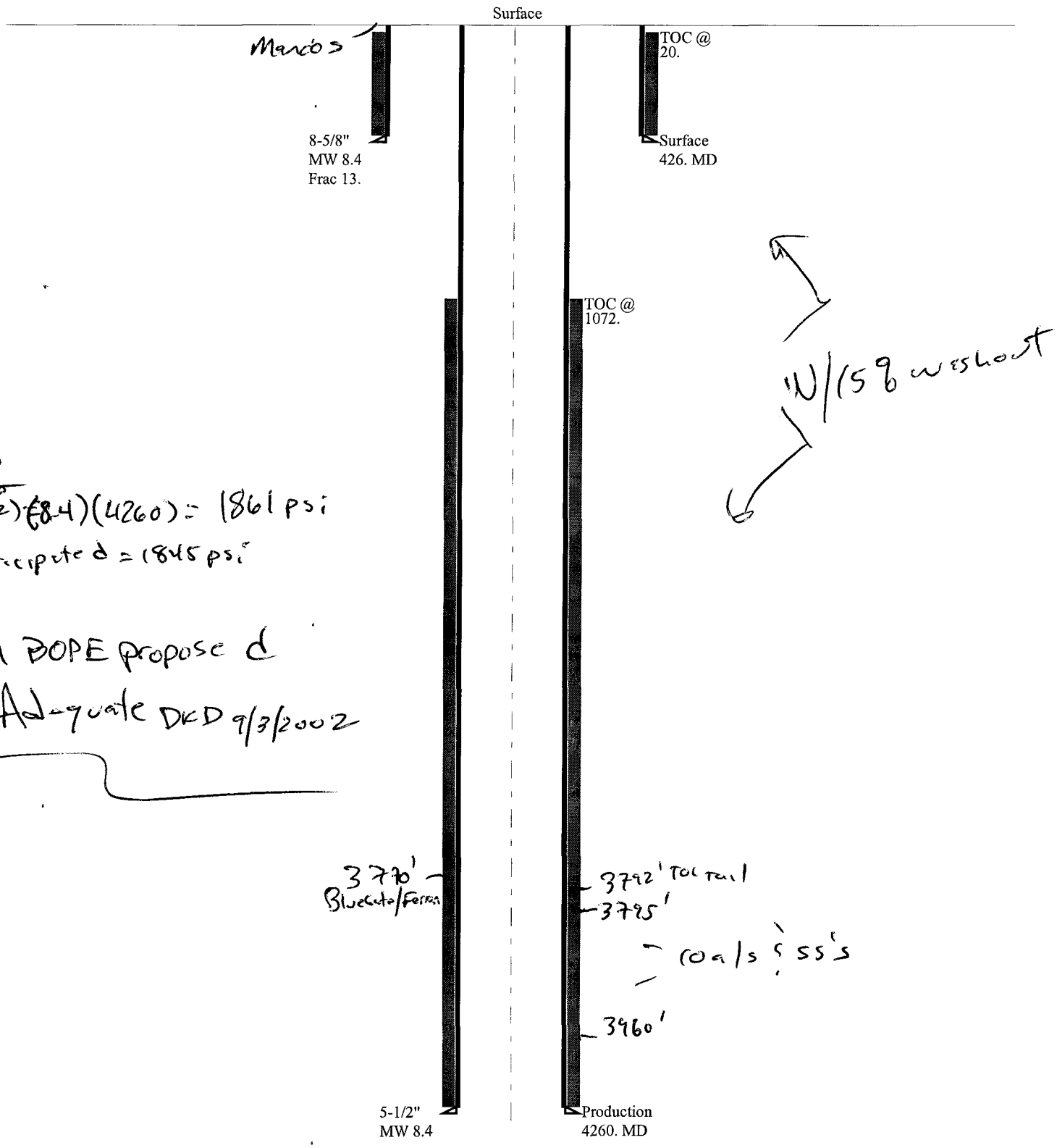
Reviewer: Mark L. Jones **Date:** April 15, 2002

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Culverts as needed where crossing drainages sufficient to handle run-off.
3. Berm the location and pit.

09-02 Phillips PMC 10-[redacted]

Casing Schematic



BOP

(0.052)(8.4)(4260) = 1861 psi

Anticipated = 1845 psi

3M BOPE proposed

Adequate DKD 9/3/2002

Well name:	**09-02 Phillips PMC 10-526**
Operator:	**Phillips Petroleum Company**
String type:	Surface
Project ID:	43-007-30845
Location:	Carbon County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 186 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 372 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	71 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	130 ft
Cement top:	20 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	4,260 ft
Next mud weight:	8.400 ppg
Next setting BHP:	1,859 psi
Fracture mud wt:	13.000 ppg
Fracture depth:	426 ft
Injection pressure	288 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	426	8.625	24.00	J-55	ST&C	426	426	7.972	2791

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	186	1370	7.37	186	2950	15.87	10	244	23.87 J

5

BHP = 1859 psi

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: September 3,2002
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 426 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**09-02 Phillips PMC 10-526**
Operator:	**Phillips Petroleum Company**
String type:	Production
Project ID:	43-007-30845
Location:	Carbon County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,859 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 3,717 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	125 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	250 ft
Cement top:	1,072 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	4260	5.5	17.00	N-80	LT&C	4260	4260	4.767	30560

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1859	6290	3.38	1859	7740	4.16	72	348	4.81 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources
Phone: 801-538-5281
FAX: 801-359-3940

Date: September 3,2002
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 4260 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

005

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 11, 2002

Phillips Petroleum Company
P O Box 851
Price, UT 84501

Re: Plateau Mining Corporation 10-526 Well, 1276' FSL, 2477' FEL, SW SE, Sec. 10, T. 15 South, R. 8 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30845.

Sincerely,

for John R. Baza
Associate Director

pb
Enclosures
cc: Carbon County Assessor

Utah!
Where ideas connect

Operator: Phillips Petroleum Company

Well Name & Number Plateau Mining Corporation 10-526

API Number: 43-007-30845

Lease: Fee

Location: SW SE **Sec.** 10 **T.** 15 South **R.** 8 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

006

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **PHILLIPS PETROLEUM COMPANY**

Well Name: **PMC 10-526**

Api No: **43-007-30845** Lease Type: **FEE**

Section **10** Township **15S** Range **08E** County **CARBON**

Drilling Contractor **PENSE BROTHERS DRL** RIG # **9**

SPUDDED:

Date **10/12/02**

Time **4:00 PM**

How **DRY**

Drilling will commence:

Reported by **FRANKIE HATHAWAY**

Telephone # **1-435-613-9777**

Date **10/15/2002** Signed: **CHD**

FORM 9

007

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL☐ GAS☒ OTHER:	5. Lease Designation and Serial Number: Private
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: Drunkards Wash UTU-67921X
	8. Well Name and Number: PMC 10-526
2. Name of Operator: Phillips Petroleum Company	9. API Well Number: 43-007-30845
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	10. Field or Pool, or Wildcat: Drunkards Wash
4. Location of Well Footages: 1276'FSL, 2477' FEL QQ, Sec., T., R., M.: SW/4, SE/4 Sec. 10, T. 15S, R.08E, SLB&M	County: Carbon County State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon
- ☐ Repair Casing
- ☐ Change of Plans
- ☐ Convert to Injection
- ☐ Fracture Treat or Acidize
- ☐ Multiple Completion
- ☐ Other _____
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Recomplete
- ☐ Reperforate
- ☐ Vent or Flare
- ☐ Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon *
- ☐ Repair Casing
- ☐ Change of Plans
- ☐ Convert to Injection
- ☐ Fracture Treat or Acidize
- ☒ Other Spud Notice
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Reperforate
- ☐ Vent or Flare
- ☐ Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the PMC 10-526 well was spud on 10/12/2002 at 4:00 P.M.
Pense bros. Rig #9
Dry drill

ORIGINAL

CONFIDENTIAL

13.

Name & Signature: Frankie Hathaway Frankie Hathaway Title: Operations Clerk-Development Date: 10/16/02

(This space for state use only)

(4/94)

(See Instructions on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6 CONFIDENTIAL

008

OPERATOR Phillips Petroleum Company
ADDRESS 6825 S. 5300 W. P.O. Box 851
Price, UT 84501

OPERATOR ACCT. NO. 1475

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13633	43-015-30279	PPCo 10-557	SWSW	10	15S	08E	Emery	9/8/02	10-21-02
WELL 1 COMMENTS: New single well spud outside PA and outside of Unit Boundary											
A	99999	13634	43-007-30845	PMC 10-526	SWSE	10	15S	08E	Carbon	10/12/02	10-21-02
WELL 2 COMMENTS: New single well spud outside PA but inside of Unit Boundary											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ORIGINAL

CONFIDENTIAL

RECEIVED
OCT 21 2002
DIVISION OF
OIL, GAS AND MINING

ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Frankie Hathaway Frankie Hathaway
Signature

Operations Clerk 10/16/02
Title Date

Phone No. (435)613-9777

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL☐ GAS☒ OTHER:	5. Lease Designation and Serial Number: Private
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: Drunkards Wash UTU-67921X
	8. Well Name and Number: PMC 10-526
2. Name of Operator: Phillips Petroleum Company	9. API Well Number: 43-007-30845
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	10. Field or Pool, or Wildcat: Drunkards Wash
4. Location of Well Footages: 1276' FSL, 2477' FEL QQ, Sec., T., R., M.: SW/4, SE/4 Sec. 10, T. 15S, R.08E, SLB&M	County: Carbon County State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon
- ☐ Repair Casing
- ☐ Change of Plans
- ☐ Convert to Injection
- ☐ Fracture Treat or Acidize
- ☐ Multiple Completion
- ☐ Other _____
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Recomplete
- ☐ Reperforate
- ☐ Vent or Flare
- ☐ Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon *
- ☐ Repair Casing
- ☐ Change of Plans
- ☐ Convert to Injection
- ☐ Fracture Treat or Acidize
- ☒ Other Well Report
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Reperforate
- ☐ Vent or Flare
- ☐ Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

RECEIVED
DEC 11 02
DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

13.

Name & Signature: Frankie Hathaway Frankie Hathaway Title: Operations Clerk-Development Date: 11/20/02

(This space for state use only)

(4/94) (See Instructions on Reverse Side)

DRUNKARDS WASH PROJECT
DAILY WELL REPORT

PMC **10-526** API NO: 43-007-30845

1276' FSL, 2477' FEL

SWSE SEC: 10 TWN 15S RNG: 08E SPUD TIME/DATE: 10/12/2002 4:00:00 PM

COUNTY: Carbon TD TIME/DATE: 10/15/2002 3:30:00 AM

ELEVATION: 7370 TD DEPTH: 4260

DRILLING CONTRACTOR: Pense Brothers Rig #9 ON-LINE TIME/DATE:

Bit Information

Type	Size	In	Out	Hours	Rotating Hours
Air Hammer	15 in	0.00	75.00	1.5	1
Tri-cone	14 3/4in	75.00	130.00	2	1.5
Air Hammer	11in	130.00	455.00	2.5	2
Air Hammer	7 7/8in	455.00	1345.00	12.5	13.5
Tri-cone	7 7/8	1345.00	3200.00	27	22.5

Conductor Casing

Bore Hole Size: 15 in Conductor From: 0.00 To: 130.00

Casing Description: 12 3/4in PE Number of Joints: 4 Set @: 130.00

Cement: Amount:

Cement Report:

Surface Casing

Bore Hole Size: 11 in Surface Casing From: 130.00 To: 455.00

Casing Description: 8 5/8 in 24#/ft J-55 Number of Joints: 15 Set @: 443.90

Cement: G + 2%S-1 + 1/4#/sk D-29 Amount: 175.00

Cement Report: r/up cementers, safety mtg, test lines, pump 40 bbls ofv 2% kcl ahead, mix & pump cement, displace w/ 26 bbls of 2% kcl,

Production Casing

Bore Hole Size: 7 7/8 in Prod.Casing From: 443.00 To: 4260.00

Casing Description: 5 1/2 in 17#/ft N-80 Number of Joints: 97 Length: 4214.00

Lead Cement 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk Amount: 200.00

Tail Cement: 10-1 RFC Amount: 90.00

Cement Report: r/up cementers, safety mtg, test lines, pump 130bbls of 2% kcl ahead, mix & pump cement, s/down, wash lines & drop plug, displace w/ 97bbls of 2% kcl plug down @

Float Equipment: 5 1/2in float shoe Centralizers ran on: 2,5,9,13 & 21

Drilling Data

DAY 1 10/13/2002

CURRENT DEPTH 455 CURRENT OPERATIONS: woc ROTATING HRS: 4.50

7am-2pm no activity,
2pm-4pm move on, r/up & service equipment,
4pm-9:30pm spud @ 4pm 10/12/02, drill 15in hammer to 75ft, pooh, change over to 14 3/4in tricone, mud up, drill to 130ft, pooh, set 130ft of conductor,
9:30pm-10:30pm change out 11in bits,
10:30pm-11pm n/up to drill 11in hole,
11pm-12:45am drill 455ft of 11in hole,
12:45am-1:30am clean hole, pooh,
1:30am-2:15am rih w/ 8 5/8in guide shoe + 15jts of 8 5/8in csg, land @ 443.9ft,
2:15am-3am r/up cementers,
3am-3:45am cement surface pipe, close valve @ 3:45am 10/13/02, 10bbls good cement to surface,
3:45am-7am woc,

Estimated Daily Cost: [redacted]

DAY 2 10/14/2002

CURRENT DEPTH 1520 CURRENT OPERATIONS: drilling @ 1520ft, ROTATING HRS: 13.5

7am-9am woc,
9am-12pm break loose, n/up bope & manifold,
12pm-1pm test bope,
1pm-2pm n/up, rih, drill out cement,
2pm-5pm drill 7 7/8in hole to 865ft,
5pm-6pm hit water, start injecting water, hole trying to fall in,
6pm-7pm work thru bad spot,
7pm-12:45am drill to 1345ft,
12:45am-1am clean hole,
1am-3am pooh, break hammer down & inspect,
3am-4:40am rih, ream to bottom,
4:40am-7am drill to 1520ft,

Estimated Daily Cost: [redacted]

DAY 3 10/15/2002

CURRENT DEPTH 3200 CURRENT OPERATIONS: r1h w/ tricone ROTATING HRS: 19.5

7am-1pm drill 1520-2050ft,
1pm-7pm drill 2050-2590ft,
7pm-2:30am drill 2590-3200ft,
2:30am-6am clean hole & pooh,
6am-7am rih w/ 2nd tricone,

Estimated Daily Cost: [redacted]

DAY 4 10/16/2002

CURRENT DEPTH 4260 CURRENT OPERATIONS: pooh ROTATING HRS: 15.5

7am-12pm rih w/ tricone,
12pm-5pm drill 7 7/8in hole to 3590ft,
5pm-11pm drill 3590-4010ft,
11pm-3:30am drill 4010-4260ft, td @ 4260ft @ 3:30am 10/16/02,
3:30am-4:45am clean hople,
4:45am-7am pooh, pump 100blls of 2% kcl @ 3000ft,

Estimated Daily Cost: [redacted]

DAY 5 10/17/2002

CURRENT DEPTH 4260 CURRENT OPERATIONS: making scraper run, ROTATING HRS: 0.00

7am-9:30am finish pooh,
9:30am-9:45am r/up loggers,
9:45am-12pm log well, r,down loggers, release rig @ 12pm 10/16/02,
12pm-2pm r/down & move off location,
2pm-3:30pm r/up workover, set racks & unload csg,
3:30pm-6:30pm rih w/ 5 1/2in float shoe + 97jts of 5 1/2in csg, land @ 4214ft,
6:30pm-7pm r/up cementers,
7pm-8:05pm cement longstring, plug down @ 8:05pm 10/16/02, no returns, 120psi lift pressure,
8:05pm-8:30pm r/down cementers, sdfn

Estimated Daily Cost: [redacted]

DAY 6 11/13/2002

CURRENT DEPTH 4194 CURRENT OPERATIONS: Completion ROTATING HRS: 0.00

08:30 - 13:30 MIRU Ross rig #22. RU pump and lines. ND frac valve. NU BOPE. RU rig floor.
13:30 - 14:00 Function test and pressure test BOPE to 2000 psi. Good test.
14:00 - 18:00 TIH tallying and picking up 2 7/8" tubing w/ plug retrieving tool, 2 flapper valves, 20 jts tbg, bailer, 6' tbg sub, 8 jts, flapper valve, drain sub, 78 jts. Total 106 jts tbg in hole (3277'). Drain pump and lines. Secure well. SDON

Estimated Daily Cost: [redacted]

DAY 7 11/14/2002

CURRENT DEPTH 4194 CURRENT OPERATIONS: Completion ROTATING HRS: 0.00

07:00 - 07:15 Safety meeting.
07:15 - 07:30 Hook up pump and lines.
07:30 - 08:30 TIH picking up 8 jts. Tag hard fill at 3520'. Could not bail fill.
08:30 - 10:00 TOOH standing back 114 jts, bailer and retrieving head.
10:00 - 11:30 TIH retrieving head and 115 jts. Tag fill at 3520'.
11:30 - 14:30 Circulate down to RBP at 3837'. 317' of fill.
14:30 - 16:00 Circulate clean. Latch on to RBP. TOOH w/ 125 jts and first RBP. RD RBP
16:00 - 17:30 TIH retrieving head and bailer on 122 jts tbg. Tag fill at 3777'. 95' fill on second RBP. Drain pump and lines. Secure well. SDON.

Estimated Daily Cost: [redacted]

DAY 8 11/15/2002

CURRENT DEPTH 4171 CURRENT OPERATIONS: Completion ROTATING HRS: 0.00

07:00 - 07:15 Safety meeting
07:15 - 07:30 Blow down well pressure. Hook up pump and lines.
07:30 - 08:00 TIH. Tag fill at 3862'. Bail sand to second RBP at 3872'. Latch on to RBP.
08:00 - 09:30 TOOH 127 jts tbg, retrieving head and RBP. ND RBP.
09:30 - 11:30 TIH w/ bailer on 134 jts tbg. Tag fill at 4127'. Bail sand to hard tag at 4171' (44' fill) 23' above PBTD.
11:30 - 13:30 TOOH laying down 5 jts tbg and standing back 131 jts. RD bailer assembly.
13:30 - 15:30 Prep rod string. Drain pump and lines.
15:30 - 16:30 WO slick line to run tracer logs.
16:30 - 19:00 RU slick line. Run tracer logs. RD slick line. SDON

Estimated Daily Cost: [redacted]

DAY 9 11/16/2002

CURRENT DEPTH 4171 CURRENT OPERATIONS: Completion ROTATING HRS: 0.00

07:00 - 07:15 Safety meeting.
07:15 - 07:30 RU pump and lines. Blow down casing pressure.
07:30 - 08:30 TIH w/ mud anchor, perf sub, S.N. 131 jts 2 7/8" tbg. S.N. at 4023'. EOT at 4060'. 111' rat hole.
08:30 - 09:00 RD floor. Wait for COP supervisor to pull BOPE. No flow for 30 min.
09:00 - 10:00 ND BOPE. NU wellhead. Flush tbg w/ 24 bbl 2% KCl water.
10:00 - 14:00 TIH 2 1/2" x 2" x 16' pump, 93 - 3/4" rods, 67 - 7/8" rods, 8', 6' and 2' x 7/8" pony rods, polished rod.
14:00 - 14:30 Load tbg w/ KCl. Test pump to 1500 psi. Good test.
14:30 - 15:00 Drain pump. RD lines. Start rigging down. Bent scoping ram on derrick.
15:00 - 18:00 TT rig repairs. No charge to COP.
Final completion report.

Estimated Daily Cost: [redacted]
Cum. Estimated Daily Cost:

Frac Data

All fluids used on this job were 2 % KCl water.
Gel breaker testing on 25 ppt gel at 0.25 ppt breaker loading resulted in 80% of maximum gel strength after 30 minutes with complete break in 65 minutes. All three stages were pumped with breaker diluted in water on a 0.25 to 1.00 ppt ramp schedule.

First Stage: RTS 08:50 on 11-06-2002 14' perforated + 10' sand unperforated 4 zones 34 mci Sb 124 tracer
Pumped 800 gallons 15% HCl. Displaced 300 gallons through the perfs at 5.1 BPM observing a 180 psi break, and 500 gallons at 9.4 BPM with a 560 psi break. Started pad at 29.2 BPM working up to 33.8 BPM (2.4 BPM / PF, 1.41 BPM / ft zone). Gradually increased rate to 44.9 BPM (3.21 BPM / PF, 1.87 BPM / ft zone) from 2 ppg to 3 ppg DH sand due to Nolte slope < 0.0. Held rate constant for remaining sand stages. Nolte slope was + 0.05 Maximum sand concentration was 5.1 ppg. No observed closure within 15 minute shut in.

Second stage: RTS 12:30 on 11-06-2002 16' perforated 2 zones 11 mci Sc 46 tracer
Pumped 1,000 gallons 15% HCl displacing 300 gallons through the perfs at 4.9 BPM with a 450 psi break, 300 gallons at 7.9 BPM with a 340 psi break and 400 gallons at 10.8 BPM with a slight pressure break. Started pad at 25.5 BPM, working up to 33.3 BPM (2.08 BPM / PF). Nolte slope was slightly > 0.0 untill 3.5 ppg sand DH. Increased rate in 3 to 5 BPM increments to 41.5 BPM. Nolte slope continued to increase. Cut sand and went to flush early.
Maximum sand concentration 3.5 ppg. Consulted with assett team. Decided not to attempt further stimulation.

Third Stage RTS 06:47 on 11-07-2002 34' perforated + 3' sand unperforated 3 zones. 92 mci Ir 192 tracer
Well started on vacuum taking 24 BPM. 2600 gallons to load hole. Pumped 800 gallons 15% HCl, displacing through the perfs at 31 BPM with a 60 psi break. Ramped up from 38 BPM to 49.8 BPM on pad. (1.46 BPM / PF). Nolte slope was + 0.15 through 4 ppg DH, increased to + 0.3 through 7 ppg DH then increased to 1:1 on flush. Maximum sand concentration was 8.0 ppg. Closure was not observed within 15 minutes of shut in. Pumped all the sand for this job plus the sand intended for the shortened second stage. Treatment was 6,370 lb / foot.

Completion Data

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL☐ GAS☒ OTHER:	5. Lease Designation and Serial Number: Private
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: Drunkards Wash UTU-67921X
	8. Well Name and Number: PMC 10-526
2. Name of Operator: Phillips Petroleum Company	9. API Well Number: 43-007-30845
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	10. Field or Pool, or Wildcat: Drunkards Wash
4. Location of Well Footages: 1276' FSL, 2477' FEL QQ, Sec., T., R., M.: SW/4 SE/4 Section 10, T15S, R08E, SLB&M	County: Carbon County State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other 1st Production Notification	
☐ Other		Date of work completion	
Approximate date work will start			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the PMC 10-526 showed first production on: 11/19//02
Gas production: 375 mcf
Water production: 146 bbl

RECEIVED
DEC 02 2002
DIVISION OF
OIL, GAS AND MINING

COPY

CONFIDENTIAL

13.

Name & Signature: Frankie Hathaway Frankie Hathaway Title: Operations Clerk/Development Date: 11/27/02

(This space for state use only)

(4/94) (See Instructions on Reverse Side)

RECEIVED

011

CONFIDENTIAL

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777 CONFIDENTIAL PERIOD EXPIRED ON 12-15-03

4. LOCATION OF WELL *(Report location clearly and in accordance with any State requirements)*
At surface 1276' FSL, 2477' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Drunkards Wash UTU-67921X

8. FARM OR LEASE NAME
PMC

9. WELL NO.
10-526

10. FIELD AND POOL, OR WILDCAT
Drunkards Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW/4, SE/4, Sec. 10, T15S, R08E, SLB&M

14. API NO.	DATE ISSUED	12. COUNTY	13. STATE
43-007-30845	9/11/02	Carbon	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. *(Ready to prod.)* / *(Plug & Abd.)*	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
10/12/02	10/15/02	11/15/02	7370'	N/A

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4260'	4214'	N/A	→	to TD	N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)
Ferron Coal - Top Coal 3842' & Bottom Coal 3968'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Laterolog, SFF, Caliper, Comp Density & Neutron 11-502

27. WAS WELL CORED YES ☐ NO ☒ *(Submit analysis)*
DRILL STEM TEST YES ☐ NO ☒ *(See reverse side)*

28. CASING RECORD *(Report all strings set in well)*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	130'	15"		
8 5/8"	J55 24#	444'	11"	175 sks Class G, 2%, 4% Gell & 1/4#/sk Flocel	
5 1/2"	N80 17#	4214'	7 7/8"	200 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1	
				90 sks 10-1 RFC (Thixtropic)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
2-7/8"	4060'	N/A

31. PERFORATION RECORD *(Interval, size and number)*
Ferron Coal
Upper: **3842'**-3854', 3858'-3862' 4spf .51"
Lower: 3878'-3882', 3914'-3917', 3924'-3926', 3963'-**3968'** 4spf .51"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Upper 3842'-3862'	13,800#, 20/40; 16,200#, 16/30; 3,052 gal fluid
Lower 3878'-3968'	10,400#, 20/40; 83,600#, 16/30; 48,376 gal fluid

ORIGINAL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD *(Flowing, gas lift, pumping---size and type of pump)*	WELL STATUS *(Producing or shut-in)*
11/20/02	Pumping - 2 1/2" x 2" x 16' RWAC	Producing

CONFIDENTIAL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
11/20/02	24hrs.	--------		N/A	146	375	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY - API (CORR.)
31	30		N/A	146	375	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
Kevin E. Snow

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin Snow TITLE Operations Superintendent DATE 12/19/02

See Spaces for Additional Data on Reverse Side

(3/89)

WELL NUMBER: PMC 10-526

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS.DEPTH	TRUE VERT. DEPTH
Ferron	3820'	3968'	Coals and Sandstones Coal Interval: 3820'-3968'	Blue Gate Bentonite	3614'	
				Tununk Shale	4072'	
				Ferron Sandston	3776'	

ConocoPhillips

Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely, William Rainbolt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER All

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Phillips Petroleum Company

9. API NUMBER: See List

3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004

PHONE NUMBER: (918) 661-4415

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company
Steve de Albuquerque

New Operator
ConocoPhillips Company
Yolanda Perez

RECEIVED
JAN 0 8 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez TITLE Sr. Regulatory Analyst

SIGNATURE Yolanda Perez DATE 12/30/2002

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

ConocoPhillips

SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.

2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

Assistant Secretary
ConocoPhillips Company

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.

SUSAN F. SHORT NOTARY PUBLIC STATE OF TEXAS EXPIRES 11-12-2005

Notary Public

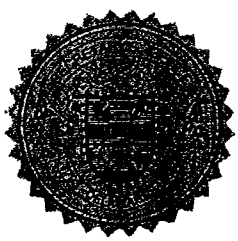
RECEIVED
JAN 0 8 2003
DIV. OF OIL, GAS & MINING

Delaware

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0064324 8100

030002793

AUTHENTICATION: 2183360

DATE: 01-02-03

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 01:41 PM 12/12/2002
020763238 – 0064324

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

> "The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

> "Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, $.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

By: _____
Name: Rick A. Harrington
Title: Senior Vice President, Legal, and General Counsel

Delaware

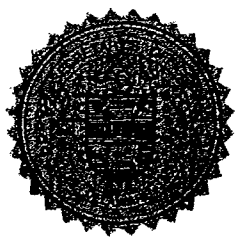
The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0064324 8100M

AUTHENTICATION: 2183370

030002793

DATE: 01-02-03

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 01:44 PM 12/12/2002
020763253 – 0064324

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

NAME	STATE OF INCORPORATION
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

By: _____
Name: Rick A. Harrington
Title: Senior Vice President, Legal, and General Counsel

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

RECEIVED
JAN 0 8 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE

REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: *RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)
562960-0143 Corporation - Foreign - Profit

***RENEWAL**

You will need to renew your registration each anniversary date of the effective date.
Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut_In	16	16	S	9	E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

Division of Oil, Gas and Mining

ROUTING
1. GLH
2. CDW
3. FILE

OPERATOR CHANGE WORKSHEET

012

Change of Operator (Well Sold) — Designation of Agent/Operator

Operator Name Change — **X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-02**

FROM: (Old Operator):		**TO:** (New Operator):
PHILLIPS PETROLEUM COMPANY		CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE		Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004		HOUSTON, TX 77252
Phone: 1-(918)-661-4415		Phone: 1-(832)-486-2329
Account No. N1475		Account No. N2335

CA No. **Unit:**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANDREEN 32-529	32-14S-10E	43-007-30887	99999	FEE	GW	APD
PRICE 32-438	32-14S-10E	43-007-30888	99999	FEE	GW	APD
UTAH 32-128	32-14S-10E	43-007-30889	99999	STATE	GW	APD
USA 09-452	09-15S-08E	43-007-30711	99999	FEDERAL	GW	APD
STELLA-HAMAKER 10-174	10-15S-08E	43-007-30116	10849	FEE	GW	P
PMC 10-526	10-15S-08E	43-007-30845	13634	FEE	GW	P
UTAH 10-525	10-15S-08E	43-007-30844	13635	STATE	GW	DRL
USA 15-421	15-15S-08E	43-007-30676	99999	FEDERAL	GW	APD
USA 15-528	15-15S-08E	43-007-30834	99999	FEDERAL	GW	NEW
USA 22-466 (CA UTU-79754)	22-15S-08E	43-007-30700	13193	FEDERAL	GW	P
USA 23-451 (CA UTU-79751)	23-15S-08E	43-007-30704	13260	FEDERAL	GW	P
USA 23-445 (CA UTU-79661)	23-15S-08E	43-007-30650	13167	FEDERAL	GW	P
USA 23-467 (CA UTU-79885)	23-15S-08E	43-007-30503	13264	FEDERAL	GW	P
TABOR 23-468 (CA UTU-79762)	23-15S-08E	43-007-30746	13263	FEE	GW	P
USA 24-444	24-15S-08E	43-007-30648	12923	FEDERAL	GW	P
USA 24-449 (CA UTU-79763)	24-15S-08E	43-007-30705	13253	FEDERAL	GW	P
USA 24-443	24-15S-08E	43-007-30651	12936	FEDERAL	GW	P
USA 24-448	24-15S-08E	43-007-30652	12934	FEDERAL	GW	P
USA 25-459	25-15S-08E	43-007-30505	13261	FEDERAL	GW	P
PIERUCCI 25-461	25-15S-08E	43-007-30748	13266	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 02/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 02/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

CONFIDENTIAL

1. Type of Well: OIL ☐ GAS ☒ OTHER:	5. Lease Designation and Serial Number: Private
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: Drunkards Wash UTU 67921X
	8. Well Name and Number: 10-526
2. Name of Operator: ConocoPhillips Company	9. API Well Number: 43-007-30845
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777	10. Field or Pool, or Wildcat: Drunkards Wash
4. Location of Well Footages: 1276' FSL, 2477' FEL QQ, Sec., T., R., M.: SW/4 SE/4 SEC. 10, T15S, R08E, SLB & M	County: Carbon County State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Csg	☐ Repair Casing	☐ Pull or Alter Csg
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other Chemical/Flush Treatment	
☐ Other _____		Date of work completion 02/24/03	
Approximate date work will start _____			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 4% HCL on 02/24/03.

RECEIVED

MAR 12 2003

DIV. OF OIL, GAS & MINING

13.

Name & Signature: Lynnette Allred Title: Administrative Assistant Date: 03/05/03

(This space for state use only)

(4/94) (See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

April 8, 2003

ConocoPhillips Company
Attn: Gregory A. Reeves
P.O. Box 2197
Houston, Texas 77252-2197

Re: 2nd Revision Consolidated Ferron Formation
Participating Area "A,C,D" #11256
Drunkards Wash Unit
Carbon and Emery Counties, Utah

Gentlemen:

The 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921F, is hereby approved effective as of November 1, 2002, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 320.00 acres to the participating area for a total of 67,945.49 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
PMC 10-526	43-007-30845	SE, 10-15S-8E	FEE
Utah 15-553	43-015-30334	SE, 15-16S-8E	STATE

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit and the effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Minerals Adjudication Group w/exhibit B
Division of Oil, Gas & Mining
Drunkards Wash Unit w/enclosure
MMS - Data Management Division (Attn: Rose Davalos)
Field Manager - Moab w/enclosure
SITLA
Sovereign Lands
Agr. Sec. Chron.
Fluid Chron.
UT922:TATHOMPSON:tt:4/8/03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips
Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501
Phone Number: (435) 613-9777

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730845	PMC 10-526		SWSE	10	15S	08E	CARBON
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	13634	11256				11/9/05	

Comments: Well was converted to PA on 11/01/2002
FRSD
- K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730888	PIERCE 32-438		NWSE	32	14S	10E	CARBON
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	14184	11256				11/9/05	

Comments: Well was converted to PA on 07/01/2004.
FRSD
- K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730863	SCHMIDT 29-531		NESW	29	14S	10E	CARBON
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	13857	11256				11/9/05	

Comments: Well was converted to PA on 07/01/2003
FRSD
- K

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Lynnette Allred
Name (Please Print)
L. Allred
Signature
Sr. Operations Assistant
Title
11/9/2005
Date

(5/2000)

e-mail

NOV 09 2005

DIV. OF OIL, GAS & MINING

NOV 14 2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

April 8, 2003

ConocoPhillips Company
Attn: Gregory A. Reeves
P.O. Box 2197
Houston, Texas 77252-2197

Re: 2nd Revision Consolidated Ferron Formation
Participating Area "A,C,D"
Drunkards Wash Unit
Carbon and Emery Counties, Utah

Gentlemen:

The 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921F, is hereby approved effective as of November 1, 2002, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 320.00 acres to the participating area for a total of 67,945.49 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	
PMC 10-526	43-007-30845	SE, 10-15S-8E	FEE	13634-11256
Utah 15-553	43-015-30334	SE, 15-16S-8E	STATE	13512-11256

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit and the effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Minerals Adjudication Group w/exhibit B
Division of Oil, Gas & Mining
Drunkards Wash Unit w/enclosure
MMS - Data Management Division (Attn: Rose Davalos)
Field Manager - Moab w/enclosure
SITLA
Sovereign Lands
Agr. Sec. Chron.
Fluid Chron.
UT922:TATHOMPSON:tt:4/8/03